

CONFIDENTIAL

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RELEASED

JAN 29 1999

API NO. 15- 007-22504 0000

County BARBER

- NW - NW - NE Sec. 05 Twp. 34W Rge. 13W NE E

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address: 107 NORTH MARKET

SUITE 600

City/State/Zip: WICHITA, KANSAS 67202-1807

Purchaser: WESTAR / TEXACO TRADING & TRANSPORTATION, INC.

Operator Contact Person: DEBRA K. CLINGAN

Phone: (316) 267-4379

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: MIKEAL K. MAUNE

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, etc)

If Workover:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

06/13/1996 06/28/1996 07/26/1996

Spud Date Date Reached TD Completion Date

330' FNL Feet from SN (circle one) Line of Section

2310' FEL Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name HENDRIX C Well # 4

Field Name AETNA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1893' KB 1906'

Total Depth 5540' PBTB 5431'

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set DV TOOL @ 4432' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 11-1-96

Data must be collected from the Reserve Pit

Chloride content 6000 ppm Fluid volume 1785 bbls

Dewatering method used HAUL OFF FLUIDS. ALLOW PITS TO EVAPORATE

Location of fluid disposal if hauled offsite:

Operator Name MOLZ OIL COMPANY

Lease Name MOLZ SWD License 6006

Quarter Sec. 29 Twp. 32 S Rng. 10 E/W

County BARBER Docket No. CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title: MARK P. STEVENSON, V.P. OPERATIONS Date: 10/11/1996

Subscribed and sworn to before me this 11TH day of OCTOBER, 19 96.

Notary Public Debra K. Clingan

DEBRA K. CLINGAN

Date Commission Expires: MARCH 4, 1998

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

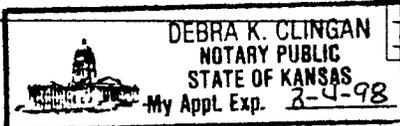
C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify) IS



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SIDE TWO

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name HENDRIX C Well # 4

Sec. 05 Twp. 34S Rge. 13W East West County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: ARRAY SONIC GAMMA RAY DUAL INDUCTION - SFL GAMMA RAY COMPENSATED NEUTRON LITHO-DENSITY GAMMA RAY NATURAL GAMMA RAY SPECTROMETRY TRACERSCAN ANALYSIS CEMENT BOND LOG

Log Formation (Top), Depth and Datums Sample Name Top Datum KRIDER 2332 (- 426) HEEBNER 4142 (-2236) LANSING G 4602 (-2696) SWOPE 4719 (-2813) MISSISSIPPIAN C 4872 (-2966) KINDERHOOK 5128 (-3222) VIOLA 5222 (-3316) ARBUCKLE 5474 (-3568) RTD 5540 (-3634)

OCT 15 1996 CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for CONDUCTOR, SURFACE, and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'RELEASED' and 'FROM CONFIDENTIAL'.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten 'RECEIVED' and 'OCT 15 1996'.

TUBING RECORD table with columns: Size, Set At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval: 4878'-4914', 4970'-4986'