

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**COPY**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5506  
Name: WOOLSEY PETROLEUM CORPORATION  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Debra Clingan  
Phone: (316) 267-4379 ext 106  
Contractor: Name: PRATT WELL SERVICE  
License: 5893  
Wellsite Geologist: n/a

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry XX Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
XX Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: same

Well Name: \_\_\_\_\_

Orig' Comp. Date: 07-26-96 Original Total Depth: 5540'

\_\_\_\_ Deepening XX Re-perf. \_\_\_\_ Conv. to Enhr./SWD

XX Plug Back 4850' Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09-07-99 11-19-99 FRAC

Spud Date or Date Reached TD 09-14-99 ACID  
Recompletion Date Completion Date by  
Recompletion Date

API No. 15 - 007-22504-0001 FEB 02 2000

County: BARBER

NW NW NE Sec. 05 Twp. 34 S. R. 13 ☐ East ☒ West

330' FNL feet from NE (circle one) Line of Section

2310' FEL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HENDRIX C Well #: 4

Field Name: AETNA (SNYDERVILLE)

Producing Formation: SNYDERVILLE

Elevation: Ground: 1893' Kelly Bushing: 1906'

Total Depth: 5540' Plug Back Total Depth: 4850'

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set DV TOOL @ 4432' Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JGH 7-13-00  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark P. Stevenson  
Mark P. Stevenson  
Title: V.P. - Operations Date: 02/02/99

Subscribed and sworn to before me this 2nd day of February, 2000

19 \_\_\_\_\_  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 4, 2002

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. March 4, 2002

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

IOG

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: HENDRIX C Well #: 4  
 Sec. 05 Twp. 34 S. R. 13 ☐ East ☒ West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets) SEE ORIGINAL ACO-1

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: SEE ORIGINAL ACO-1

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 SEE ORIGINAL ACO-1

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SEE ORIGINAL ACO-1							

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4970'-4986' & 4878'-4914' MISS (SEE ORIGINAL ACO-1 FOR ACID & FRAC)		
	CIBP @ 4850'		
6	4154'-4166' SNYDERVILLE	ACID: 2500 GAL 7.5% FE	same
		FRAC: 4368 GAL OF GELLED FLUID	SAME
		165,000 SCF NITROGEN	
		6000# 20/40 & 7000# 12/20 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4702	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
09/14/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	TRACE	155	4	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

4154'-4166'

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_