

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 007-01040-0001

County Barber

NW - NW - NE Sec. 6 Twp. 34S Rge. 13 E

330 Feet from X (circle one) Line of Section

2310 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) XX, SE, XX or XX (circle one)

Lease Name Ott B [OTT #1 "OWWO"] Well # 5

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1871 KB 1880

Total Depth 5508 PBD 5440

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REENTRY 8-24-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Williams Pipeline

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist:

Designate Type of Completion

New Well X Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: K & E Drilling Inc

Well Name: #1 Ott

Comp. Date 3/31/52 Old Total Depth 5502

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Casing/Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

WD 6/10/94 6/13/94 8/1/94
Date of Date Reached TD Completion Date

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Staff Analyst Date

Subscribed and sworn to before me this 28th day of September, 1994.

Notary Public Kay Ann Kilmer

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
✓	KCC	SWD/Rep
	KGS	Plug
		NGPA
		Other (Specify)

Form ACO-1 (7-91)

OCT 01 1994

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name OXY USA Inc. Lease Name Ott B Well # 5
621-48-4 East
 Sec. 6 Twp. 34S Rge. 13 ☒ West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4118	-2238
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4293	-2413
List All E.Logs Run:		Mississippi	4854	-2974
Dual Induction Focused Log		Kinderhook	5089	-3209
Z-Densilog Compensated Neutron Gamma Ray Minilog		Viola	5188	-3308
Caliper Log Gamma Ray		Simpson	5302	-3422
		Simpson sand	5330	-3450
		Arbuckle	5452	-3572

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	352			
Production	7 7/8"	5 1/2"	14	5503	See #1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*1 150 sx 65/35 Pozmix w/6% gel, .25 ppg Flocele, followed by 250 sx 50/50 Class H Pozmix w/2% gel, 12% salt, 5% FL-10, 1% cc, .25 ppg Flocele.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4949-4966, 4874-4886	Acidized w/ 2000 gal 15%FE, w/2gal Losurf259, 2gal	
		Cla-staxp, 6gal Aqf-4, 4gal Sso-21.	
		Frac w/90,000 gal foam & 132,500# 12/20 Brady Snd.	
TUBING RECORD		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Size 2 3/8 Set At 4885 Packer At		
Date of First, Resumed Production, SWD or Inj. 7/10/94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		146	12
		Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval 4874-4966

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____