

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORP.

Address 125 N MARKET, SUITE 1000

City/State/Zip WICHITA, KS 67202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: DEBRA CLINGAN

Phone (316) 267-4379 ext 106

Contractor: Name: DUKE DRILLING CO INC.

License: 5929

Wellsite Geologist: MIKE MAUNE

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/W S/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/S/W
 Plug Back P/BTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (S/W or Inj?) Docket No. _____

07/06/98 07/22/98 08/10/98
Spud Date Date Reached TD Completion Date

API NO. 15- 15-007-22567

County BARBER

NE-SE-SW Sec. 10 Twp. 34S Rge. 13W ^RW

990' FSL Feet from S (circle one) Line of Section

2310' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name DONOVAN Well # 1

Field Name UN-NAMED

Producing Formation HERTHA

Elevation: Ground 1694' KB 1702'

Total Depth LTD 5433 P/BTD 4737'

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 2-23-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 5200 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: KCC

Operator Name NOV 03 1998

Lease Name _____ License No. CONFIDENTIAL

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title V.P. - OPERATIONS Date 11/3/98

Subscribed and sworn to before me this 3rd day of NOVEMBER, 19 98.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/W/Rep NGPA
 KGS Plug Other (Specify)
LOG

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-02

Operator Name WOOLSEY PETROLEUM CORP. Lease Name DONOVAN Well # 1

Sec. 10 Twp. 34 Rge. 13W
 East
 West

County BARBER

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

*Micro Log, Comp. Neutron
Density PE Log, Gamma Log,
Dual Induction.*

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
KRIDER	2144	(- 442)
WABAUNSEE	3024	(-1322)
DOUGLAS	4038	(-2336)
LANSING	4154	(-2452)
MARMATON	4692	(-2990)
MISSISSIPPIAN C	4782	(-3080)
KINDERHOOK	5004	(-3302)
VIOLA	5132	(-3430)
SIMPSON SHALE	5238	(-3536)
ARBUCKLE	5385	(-3683)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#/ft	220'	60/40POZ	175	2%GEL, 3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#/ft	4778'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4634-4638' HERTHA	1000 GAL 15% NEFE	SAME
		5400 GAL 15% HCL	SAME

TUBING RECORD Size 2-3/8" Set At 4691' Packer At -- Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 08/19/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.34	-0-	12		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vent Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4634-38'
(If vented, submit ACO-18.) Other (Specify)