

CONFIDENTIAL

11-34-13W

15-007-22,457

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-
County Barber
N2 - N2 - NW Sec. 11 Twp. 34S Rge. 13 EW

Operator: License # 5123

330 Feet from (N) (circle one) Line of Section

Name: Pickrell Drilling Co., Inc.

1320 Feet from (N) (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Donovan "H" Well # 1

Purchaser: Kansas Gas Supply

Field Name Boggs SW

Operator Contact Person: Don Beauchamp

Producing Formation Elgin Sand

Phone (316) 262-8427

Elevation: Ground 1665 KB 1670

Contractor: Name: Company Tools

Total Depth 3677 PBTD

License: 5123

Amount of Surface Pipe Set and Cemented at 356' KB Feet

Wellsite Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 2 94 12-4-95
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 2000 ppm Fluid volume 350 bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj) Docket No.

Operator Name Molz Oil Company

9-28-94 10-94 10-19-94

Lease Name #1 Molz SWD License No. 6006

Spud Date Date Reached TD Completion Date

Quarter Sec. 6 Twp. 35S S Rng. 11 EW

County Barber Docket No. CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

DEC 01 1994

Title C. W. Sebitts - President Date 11-30-94

Subscribed and sworn to before me this 30th day of November 1994

Notary Public Verdella Lewis

6-06-98

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep KGA
KGS Plug Other (Specify)



WPI-NF-11

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Donovan "H" Well # 1

Sec. 11 Twp. 34S Rge. 13 East West County Barber

Y900

INSTRUCTIONS: Show important tops and base of formations penetrated. Describe all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:
Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Elgin Zone	3660 (-1990)	
Elgin Sand	3668 (-1998)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	356'KB	60-40 poz	200sx	2%gel, 3%CC
Production Csg	7 7/8"	4 1/2"	10.5#	3674.9	SS common	110sx	10%Salt w/bp gilsonite/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3670 1/2 - 3673 1/2	None	

TUBING RECORD Size 2 3/8" Set At 3672 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-16-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		330	-0-		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3670 1/2 - 3673 1/2

11-34-13W

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

CONFIDENTIAL

#1 Donovan "H"
N2 N2 NW
Section 11-34S-13W
Barber County, Kansas

COPY

API#: 15-007-22,457
330' From North Line of Section
1320' From West Line of Section
ELEV: 1670'KB, 1668' DF, 1665' GL

- 09-27-94: MIRT.
- 09-28-94: Will Spud today.
- 09-29-94: (On 9-28) Spud @ 10:00 AM. Set 8 5/8" 20# new casing @ 356' KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 3:00 PM on 9-28-94. (On 9-29) Drlg. @ 825'.
- 09-30-94: Drlg. @ 2085'.
- 10-03-94: (On 10-1) Drlg. @ 2697'. (On 10-2) Drlg. @ 3289'. (On 10-3) Testing @ 3677'. DST #1 3660-3677', 30"-60"-60"-90", GTS 3 min. Ga: 10"- 699 MCF, 20"- 1,184 MCF, 30"- 1,269 MCF, 2nd Op 10" 1,690 MCF, 20" 1,797 MCF, 30" - 1,872 MCF, 40" - 1,911 MCF, 50" - 1,948 MCF, 60"- 1,980 MCF. Rec: 30' M, ISIP 1463#, IFP 181-345#, FFP 465-443#, FSIP 1452#. Running Logs. RTD 3677'
- 10-04-94: (On 10-3) LTD 3675'. Ran 91 jts. of used 4 1/2" 10.5# Csg. set 3" off bottom @ 3674.9", cmt w/110sx of SS common, 10% salt w/5# gilsonite/sx. Complete @ 10:15 PM on 10-3-94. (On 10-4) WOCT. **RELEASED**
- 10-05-94: WOCT.
- 10-06-94: WOCT.
- 10-07-94: Anticipate MICT approx. 10/12.
- 10-10-94: WOCT.
- 10-11-94: WOCT.
- 10-12-94: WOCT.
- 10-13-94: Will MICT on well today (10/13).
- 10-14-94: On 10/13 MICT. Preparing to drill out inside shoe joint.
- 10-17-94: On 10/14 rig up power swivel and drill out inside shoe joint to 3674 1/4'. Load hole w/Elgin S.W. POOH. Will run bond and correl. log and perforate tomorrow (10/18).
- 10-18-94: Running correl. bond log, prepare to perforate.

JAN 11 1996

FROM CONFIDENTIAL

SAMPLE TOPS

Elgin	3662 (-1992)
Elgin Sand	3670 (-2000)
D	3677'

RECEIVED
STATE CORPORATION COMMISSION

DEC 11 1994

ELECTRIC LOG TOPS

Elgin	3660 (-1990)
Elgin Sand	3668 (-1998)
LTD	3675'

WICHITA, KANSAS