

17-34-13W 1-25-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Unknown

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe
Phone 722-9327

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-1-84 10-11-84 10-25-84
Spud Date Date Reached TD Completion Date
4800' 4780'
Total Depth PBTD

8-5/8" @ 432'
Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set....feet
If alternate 2 completion, cement circulated
from....feet depth to.....w/.....SX cmt

API NO. 15-007-21,935
County Barber
C... SE... SE Sec. 17 Twp 34S Rge. 13W East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Diel "A" Well # 1

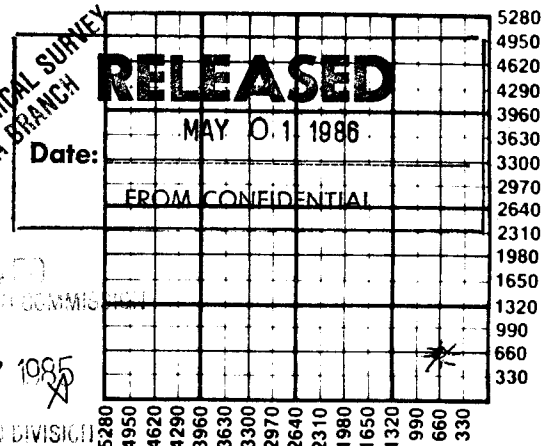
Field Name Aetna

Producing Formation Miss.

Elevation: Ground 1605 1616 KB

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
JUN 06 1986



RECORDED
STATE CORPORATION COMMISSION

JAN 17 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

081-12-1

Operator Name TXO PRODUCTION CORP. Lease Name Diel "A" Well # 1

Sec. 17 Twp. 34S Rge. 13W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1, 4106-19 (Lansing)
 Misrun

DST #2, 4106-19 (Lansing A)
 IFP/30"=169-239#, strong blow.
 ISIP/60"=1546#
 FFP/45"=380-422#, strong blow.
 FSIP/90"=1546#
 Rec: 720' muddy SW

Onaga Sh	2914	-1298
Wab	2968	-1352
Stotler	3132	-1516
Topeka	3370	-1754
Elgin Sh	3720	-2104
Heebner	3923	-2307
Toronto	3944	-2328
Lansing	4100	-2484
Drum	4421	-2805
Swope	4542	-2926
Hertha	4571	-2955
B/KC	4624	-3008
Miss	4711	-3095
LTD	4799	
RTD	4800	
PBD	4780	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	432'	lite	225	
PRODUCTION		4-1/2"	10.5#	4797'	Class A lite Surfill	100 150 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPF	4712-22' (Miss)			Treat w/1000 gals 15% HCl Frac w/500 bbls Purgel + 200 of 20-40 sand + 200 sxs tons CO ₂		4712-22' sxs 10-20 sand + 4712-22'	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	4702'	4671'			
Date of First Production		Producing Method					
Not producing yet		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					