

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1

September 1999

Form Must be Typed

gml

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser:

Operator Contact Person: Diana Richecky

Phone: (316) 681-0231

Contractor Name: company tools

License:

Wellsite Geologist:

Designate Type of Completion:

New Well Re-Entry ☒ Workover

Oil SWD SIOW Temp. Abd.

☒ Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Oil Producers, Inc. of Kansas

Well Name: DeWitt #1

Original Comp. Date: 7/64 Original Total Depth: 4825

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back 4150 Plug Back Total Depth

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

9/28/99 10/18/99
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - completed 7/64 15-007-01465-0002

County: BARBER

C - SW - SE Sec. 19 Twp. 34 S. R. 13 ☐ East ☒ West

660 feet from SDN (circle one) Line of Section

1980 feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DeWITT Well #: 1

Field Name: AETNA GAS AREA

Producing Formation: TORONTO

Elevation: Ground: 1706 Kelly Bushing: 1716

Total Depth: org. 4825 Plug Back Total Depth: 4150

Amount of Surface Pipe Set and Cemented at original 395' Feet

Multiple Stage Cement Collar Used? ☐ Yes ☐ No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan:

DeWitt 10-30-00 JK

(Data must be collected from the Reserve Pit)

Chloride content ppm. Fluid volume bbls.

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.

Quarter Sec. Twp. S. R. ☐ East ☐ West

County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

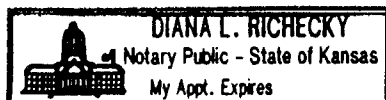
Title: PRESIDENT Date: 10/11/2000

Subscribed and sworn to before me this 11th day of October

2000.

Notary Public: [Signature]

Date Commission Expires: 1/12/2004



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date

☒ Wireline Log Received

☐ Geological Report Received

☐ UIC Distribution

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 2000
WICHITA, KANSAS
CONSERVATION DIVISION

Operator Name Oil Producers, Inc. of Kansas **SIDE TWO** Lease Name De Witt Well # 1
Sec. 19 Twp. 34S Rge. 13 ☒ East ☒ West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☒ No ☒ Log **Formation (Top), Depth and Datums** ☒ Sample
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☒ Yes ☒ No Name Top Datum
Cores Taken ☒ Yes ☒ No
Electric Log Run ☒ Yes ☒ No
(Submit Copy)
List All E.Logs Run: Casing Inspection Log, Casing Collar Log

RECEIVED
STATE CORPORATION COMMISSION

OCT 12 2000

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8		395			
Production	12 3/4"	5 1/2	15.5 #	4825			150

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	SEE ATTACHED INITIAL COMPLETION REPORT	same
TORONTO 4073-4080		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3989.76'			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production 10/18/99 resume	Oil Bbls. Gas Mcf Water Bbls. BWPD	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
☒ Vented ☒ Sold ☒ Used on Lease ☒ Open Hole ☒ Perf. ☒ Dually Comp. ☒ Commingled ☒ see sheet
(If vented, submit ACO-18.)
☒ Other (Specify)