

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-,01,006-0002
County Barber 20-34-13W
SW NE NW Sec. 20 Twp. 34S Rge. 13 E

Operator: License # 5171

Name: Marathon Oil Company

Address P.O. Box 689

City/State/Zip Oklahoma City, OK 73101

Purchaser:

Operator Contact Person: Barry Hardy

Phone (405) 720-5555

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TXO Production Corp.

Well Name: Meyer "B" #1 (OWWO)

Comp. Date 8-2-84 Old Total Depth 4784'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-12-91 12-13-91
Spud Date Date Reached TD Completion Date

Recompletion

4290 Feet from S/N (circle one) Line of Section
3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Meyer "B" (OWWO) Well # 1

Field Name Aetna

Producing Formation Hertha/Mississippi commingled

Elevation: Ground 1630' KB 1641'

Total Depth 4784' PSTD 4774'

Amount of Surface Pipe Set and Cemented at 8 5/8 @±437 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *NTI*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy
Title Production Engineer Date 12-17-91

Subscribed and sworn to before me this 3rd day of January 1992.

Notary Public Barbara A. Standridge

Date Commission Expires 11/1/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
RECEIVED
KANSAS CORPORATION COMMISSION
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
JAN 1992
CONSERVATION DIVISION
WICHITA, KS

Operator Name Marathon Oil Company

Lease Name Meyer "B"

Well # 1

East

County Barber

Sec. 1 Twp. 20S Rge. 13

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

N/A - Recompletion

Log Formation (Top). Depth and Datum Sample

Name	Top	Datum
Herington	2058 -417	Lansing "A" 4115 -2474
Towanda	2200 -559	Drum 4424 -2783
Onaga Sh	2938 -1297	Swope 4544 -2903
Indian Cave	2952 -1311	Hertha 4574 -2933
Wab	2990 -1349	B/KC 4626 -2985
Stotler	3159 -1518	Miss 4693 -3052
Topeka	3372 -1731	LTD 4784
Elgin Sh	3732 -2091	RTD 4785
Heebner	3936 -2295	PBD 4774
Toronto	3960 -2319	
Lansing	4110 -2469	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		±437		275	
PRODUCTION		4 1/2"	10.5	4784	Pozmix	100	
					Surefill	200 w/8#sk Gilsonite	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Hertha 4578-4583'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4500	4500	

Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
12-13-91	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravim.
	0	700	2		

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4578-4583
4694-4704