

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 N. Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Purchaser: KPL / Texaco Trading & Transportation, Inc.

Operator Contact Person: I. Wayne Woolsey

Phone: (316) 267-4379

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name:

Comp. Date: Old Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.09/23/1995
Spud Date10/09/1995
Date Reached TD11/02/1995
Completion Date

API NO. 15- 007-007-224830000

County Barber

Apprx- SW - SW - NW Sec. 20 Twp. 34S Rge. 13W ☒ E

2280' FNL Feet from S(N) (circle one) Line of Section

540' FWL Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Meyer "B" Well # 5

Field Name

Producing Formation Lansing "A"

Elevation: Ground 1650' KB 1659'

Total Depth 5460 LTD PBD 5395'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *all I* 4-18-96
(Data must be collected from the Reserve Pit) *LV*

Chloride content 8000 ppm Fluid volume bbls

Dewatering method used Allow to dry; backfill within one year

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title: I. Wayne Wooley, President

Date: 01/19/1996

Subscribed and sworn to before me this 19th day of January 1996.

Notary Public

Debra K. Clingan

Date Commission Expires: March 4, 1998

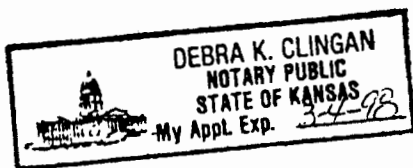
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)

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JAN 19 1996



Operator Name: Woolsey Petroleum CorporationLease Name Meyer "B"Well # 5Sec. 20 Twp. 34S Rge. 13W☐ EastCounty Barber☒ West**CONFIDENTIAL****COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)See supplemental page
Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☒ Yes ☐ No
Sidewall coresElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run:
Compensated Neutron Lithodensity/NGT
Natural Gamma Ray Spectrometry
Array Induction Micro-Resistivity/SP/GR☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Chase	2082	(- 421)
Heebner	3950	(- 2291)
Douglas	4084	(- 2425)
Lansing	4121	(- 2462)
Marmaton	4652	(- 2993)
Miss "C"	4796	(- 3137)
Miss "B"	4897	(- 3238)
Kinderhook	5011	(- 3352)
Viola	5134	(- 3475)
Simpson dolomite	5248	(- 3589)
Arbuckle	5378	(- 3801)

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	222'	60-40 poz	185 sx	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15.5 & 14#/ft	5435'	thixotropic 06/40 poz	175 sx 75 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TO				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4130'-4140' Lansing "A"	1000 gal 15% SGA acid & 70 quality foam nitrogen	same

TUBING RECORD		Size 2-3/8"	Set At 4091'	Packer At n/a	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. 01/02/96			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 1	Gas	Mcf 1100	Water	Bbls. 1	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

Production Interval

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