

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22483-0001

County BARBERAppx- SW -SW -NW Sec. 20 Twp. 34S Rge. 13W X E2280' FNL Feet from S/W (circle one) Line of Section540' FWL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)Lease Name MEYER B Well # 5

Field Name _____

Producing Formation MISSISSIPPIAN - LANSING 'A'Elevation: Ground 1650' KB 1659'Total Depth 5460' LTD PBTD 5395'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan OWWO 4-28-99
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume RECEIVED bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: APR 19 1999

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5506Name: Woolsey Petroleum CorporationAddress 125 North Market, Suite 1000City/State/Zip Wichita, Kansas 67202Purchaser: Bluestem Gas Marketing / EOTTOperator Contact Person: Debra K. ClinganPhone (316) 267-4379 Ext. 106Contractor: Name: CLARKE WELL SERVICELicense: 5105Wellsite Geologist: N/ADesignate Type of Completion
____ New Well ____ Re-Entry XX Workover

____ Oil	____ SUD	____ SLOW	____ Temp. Abd.
<u>XX</u> Gas	____ ENHR	____ SIGW	
____ Dry	____ Other (Core, WSW, Expl., Cathodic, etc)		

Workover/Reentry: Old Well Info as follows:

Operator: WOOLSEY PETROLEUM CORPORATIONWell Name: MEYER B-5Comp. Date 11/2/95 Old Total Depth 5460'

____ Deepening <u>XX</u>	Re-perf. _____	Conv. to Inj/SUD
____ Plug Back		PBTD
<u>XX</u> Commingled	Docket No. <u>C0 4998</u>	
____ Dual Completion	Docket No. _____	
____ Other (SUD or Inj?)	Docket No. _____	

<u>04/28/97</u>	<u>05/07/97</u>
Ad Date	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. StevensonBy Mark P. Stevenson, Vice Pres. Date 04/09/99Subscribed and sworn to before me this 9th day of April, 1999.Notary Public is Debra K. ClinganNotary Commission Expires March 4, 2002

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
____ KCC
____ KGS
____ SUD/Rep
____ Plug
____ NGPA
____ Other (Specify) BS

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-02

Form ACO-1 (7-91)

SIDE TWO

Operator Name Woolsey Petroleum CorporationLease Name Meyer BWell # 5Sec. 20 Twp. 34S Rge. 13W☐ EastCounty Barber☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4740'-4750' Mississippian	FRAC W/ 10,000# 100 MESH &	SAME
	4130' - 4140' Lansing 'A'	119,000# 12-20 MESH SAND	
		IN 67,000 GAL OF GEL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	2-3/8"	4785'			
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Resume prod 05/08/97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	700	5		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____