

20-34-130

10/21/84
1-21-87
KCCSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261Contractor: License # 6165
Name FWA Drilling Co., Inc.Wellsite Geologist William J. Stobbe
Phone 316-722-9327

PURCHASER Not hookup to sales line

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable9-21-84 10-1-84 10-21-84
Spud Date Date Reached TD Completion Date
4848' 4827'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet

8-5/8" @ 429'

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feetIf alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,927

County Barber

SW NE SW 20 34S 13W ☐ East
Sec..... Twp..... Rge..... ☒ West1650 Ft North from Southeast Corner of Section
3435 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

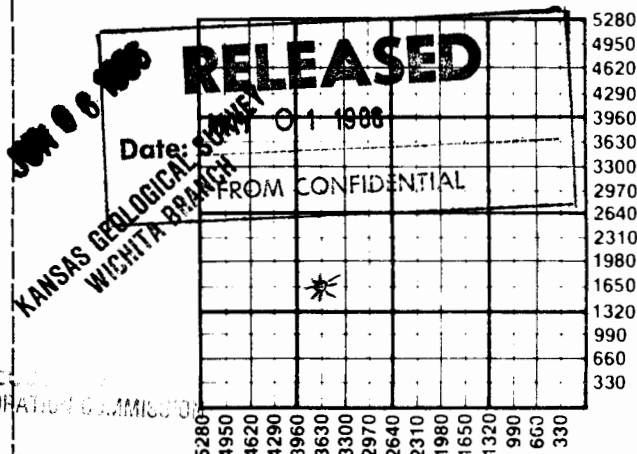
Lease Name MEYER "D" Well # 1

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1649' KB 1660'

Section Plat



STATE CORPORATION COMMISSION

OCT 1 1985

KANSAS GEOLOGICAL SURVEY

WICHITA BRANCH

DIVISION OF WATER RESOURCES PERMIT # n/a

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain)
(purchased from city, R.W.D.#)Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title Harold R. Trapp Date 11-30-84

CONFIDENTIAL

Subscribed and sworn to before me this 30th day of November 1985

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ Other

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Meyer "D" Well# 1 SEC. 20 TWP. 34S RGE. 13W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1, 4732-57' (Miss)
IFP/30"=64-51#, strong blow
ISIP/60"=129#
FFP/45"=64-51#, strong blow
FSIP/90"=1424#
Rec: 470' GIP + 20' DM

Ran O. H. Logs

Name	Top	Bottom
Herington	2094	-434
Towanda	2235	-575
Onaga Sh	2969	-1309
Wab	3025	-1365
Stotler	3194	-1534
Topeka	3410	-1750
Elgin Sh	3759	-2099
Heebner	3969	-2309
Toronto	3990	-2330
Lansing	4140	-2480
Lansing "A"	4146	-2486
Drum	4460	-2800
Swope	4582	-2922
Hertha	4611	-2951
BKC	4661	-3001
Miss	4732	-3072
LTD	4848	
RTD	4845	
PBD	4827	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	429'	Class A	250	
PRODUCTION		4-1/2"	10.5#	4844'	Lite	200	
					Thixotropic	100	3/7# Gilsonite per sk

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/4 JSPE (141 holes)	4733-69'	Dump 500 gals 5% HCl w/clay stab, surfactant & iron seq. agent & 65 bbls 2% KCl	4733-69'
		Treated w/1000 gals 15% HCl, NE, cla-sta, & double FE	4733-69'
		Frac w/400 sxs 10-20 sand in	500 bbls Pur-Gel

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No	w/80 tons CC
	2-3/8"	4734'	4702'			

Date of First Production	Producing Method
Have not tied into sales line	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	none	1069 MCFD	75. BW		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation 4733-69'
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed