

20495a

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

ms

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 North Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: BLUESTEM GAS MARKETING, INC.
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext. 106
Contractor: Name: Pratt Well Service
License: 5893

Wellsite Geologist: _____
Designate Type of Completion: APR 07 2000
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: TXO Production Corporation

Well Name: Meyer D-1
Original Comp. Date: 10-21-84 Original Total Depth: 4848'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 4090' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12-08-99 12-16-99
Spud Date of _____ Date Reached TD of _____ Completion Date of _____
Recompletion Date Recompletion Date

API No. 15 - 007-21927-0001

County: Barber
C. SW NE SW Sec. 20 Twp. 34 S. R. 13 East West
1650' FSL feet from N (circle one) Line of Section
1650' FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Meyer D Well #: 1
Field Name: Aetna

Producing Formation: Toronto

Elevation: Ground: 1649' Kelly Bushing: 1660'
Total Depth: 4848' Plug Back Total Depth: 4090'

Amount of Surface Pipe Set and Cemented at 429' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan n/a OWWO 7/30/01 AB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____ KCC

Location of fluid disposal if hauled offsite: n/a

Operator Name: **RELEASED**

Lease Name: _____ License No.: **CONFIDENTIAL**

Quarter MAR 02 2002 S. R. East West

County: _____ Docket No.: _____

FROM CONFIDENTIAL

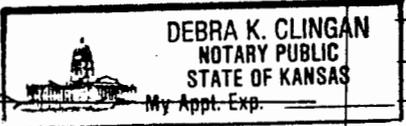
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: President Date: 04/06/00

Subscribed and sworn to before me this 6th day of April, 2000

Notary Public: Debra K. Clingan
Notary Commission Expires: March 4, 2002



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution

20495b

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Meyer D Well #: 1
 Sec. 20 p. 34 East West County: Barber **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Filed w/original ACO in 1984 Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No in 1984 Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Open hole logs ran in 1984 Cement bond log in 1999	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Given in 1984
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8-5/8"	24#	429'	Class A	250	
Production		4-1/2"	10.5#	4844'	Lite	200	
					Thixotropic	100	3/7# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	CIBP 4690'	common	2 sx	
	Sqz perfs 4105'	Class A	60 sx	10% salt, .03% F1-10
			50 sx	10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4733-4769' Mississippian	(see 1984 ACO)	
	4690' CIBP		
6 JSPF	4105' Perf & cement squeeze	4090' Cement retainer on top	
6 JSPF	4005-4013' Toronto	48 holes, 60° phasing	
6 JSPF	4020-4027' Toronto	42 holes, 60° phasing	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8" 4.7#	4069'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12-14-99	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 1200	Water Bbls. -0-	Gas-Oil Ratio 240:1	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 4005-13' & 4020-27'
 (If vented, Sumit ACO-18.)
 Other (Specify) _____