

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5506
N Woolsey Petroleum Corporation
Address: 125 North Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Marketing
Operator Contact Person: Debra Clingan
Phone: (316) 267-4379 ext 106
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW SIGW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/27/99 01/07/00 02/02/00
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date *Recompletion Date* *Recompletion Date*

API No. 15 - 007-22612-0000
County: Barber
Apx SE NW SW SW Sec. 20 Twp. 34 S. R. 13 East West
807' FSL _____ feet from N (circle one) Line of Section
540' FWL _____ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer D Well #: 2
Field Name: Aetna Gas Area
Producing Formation: Toronto
Elevation: Ground: 1715' Kelly Bushing: 1724'
Total Depth: 4345' Plug Back Total Depth: 4268'
Amount of Surface Pipe Set and Cemented at 310' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 300 bbls
Dewatering method used Haul free fluids, let dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil
Lease Name: Molz SWD License No.: 6006
Quarter _____ Sec. 29 Twp. 32 S. R. 10 East West
County: Barber Docket No.: CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: President Date: 06/22/00

Subscribed and sworn to before me this 22nd day of June, 2000
19 _____
No. _____ Public: Debra K. Clingan
Date Commission Expires: March 4, 2002



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

