

30-34-13w

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-22,451

County Barber

C - SE - Sec. 30 Twp. 34 Rge. 13 X E

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sutton Estate Well # 2

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1678 KS 1687

Total Depth 5100 PSTD 5070

Amount of Surface Pipe Set and Cemented at 361 Feet

Multiple Stage Cementing Collar Used?        Yes        No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan ALT 1 & 7 5-2-95  
(Data must be collected from the Reserve Act)

Chloride content 12,000 ppm Fluid volume 1,000 bbls

Dewatering method used evaporation and hauled

Location of fluid disposal if hauled offsite:       

Operator Name Molz Oil Co

Lease Name Molz License No. 6006

SW Quarter Sec. 6 Twp. 34 S Rng. 11 E/W

County Barber Docket No. D-19146

Operator: License # 31297

Name: James B. Read Operating, Inc.

Address: P.O. Box 638

City/State/Zip: Ardmore, OK 73402

Purchaser: Range Line Corporation

James B. Read

Operator Contact Person:       

Phone (405) 226-0055

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Steve Miller

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.

Gas  ENHR  SIOW

Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:       

Well Name:       

Comp. Date        Old Total Depth       

Deepening  Re-perf.  Conv. to Inj/SVD

Plug Back  PSTD

Commingled  Docket No.       

Dual Completion  Docket No.       

Other (SVD or Inj?) Docket No.       

08-30-94 09-08-94 10-14-94

Spud Date        Date Reached TD        Completion Date       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10/27/94

Subscribed and sworn to before me this 27th day of October, 1994.

Notary Public [Signature]

Commission Expires June 6, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  
 KCS  Plug  
Other:         
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 31 1994  
WICHITA, KANSAS

SIDE TWO

Operator Name James B. Read Operating, Inc. Lease Name Sutton Estate Well # 2

Sec. 30 Twp. 34 Rge. 13  East County Barber

East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heobner Shale	4023	-2336
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas Shale	4124	-2437
List All E.Logs Run:		Lansing	4211	-2524
Compensated Neutron/Compensated Density		Swope Lime	4660	-2973
Micro Resistivity Log		Mississippi	4817	-3130
Sonic Log		TD	5100	
Induction Electric Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	75#	361'	65/35 poz Class A	150 100	6% gel 3% cc 2% gel 3% cc
Production	7-7/8"	4 1/2"	10 1/2 #	5091'	ACS	175	6% gypseel, 5% 1% gel, 5#/sk 1#/sk Floseel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	4818 to 4834	6 bbls 10% acetic 4818-34
		1500 gel 15% HCS acid 4818-34
		53,000 gal 40# X-Link, 80,000# 12/20 sand 4818-34

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4884</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> tbg Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>10/14/94</u>				
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>450</u> Mcf	Water <u>50</u> Bbls.	Gas-Oil Ratio <u>---</u> Gas Gravity <u>.640</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4818-4834