

2540

32-34-13 COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,362

County Barber

App. C-SE/4 Sec. 32 Twp. 34S Rge. 13  East  West

1220 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Driftwood Well # 2-32

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1633 KB 1641

Total Depth 5150 PBDT 5104

Operator: License # 5988

Name: HALLIBURTON OIL PRODUCING CO.

Address 525 Central Park Drive

Central Park I, Suite 210

City/State/Zip Oklahoma City, Ok, 73105

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Richardson

Phone (405) 525-3371

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929 STATE CORPORATION COMMISSION

Wellsite Geologist: William A. Sladek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

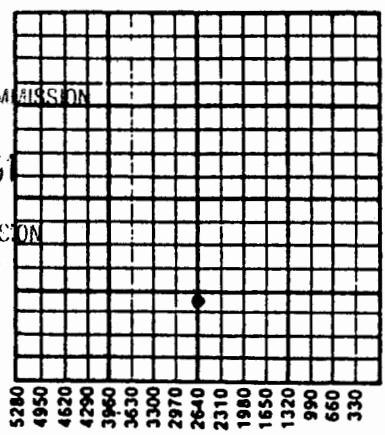
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/24/91 5/3/91 5-21-91  
Spud Date Date Reached TD Completion Date

RECEIVED

JUN 07 1991

CONSERVATION DIVISION  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 308

feet depth to Surface w/ 200 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Canoll

Title Operations Manager Date 5-28-91

Subscribed and sworn to before me this 31st day of May, 1991.

Notary Public Julie A. Washam

Notary Commission Expires May 12, 1992

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

W 81 - 48 - 52

SIDE TWO

Operator Name HALLIBURTON OIL PRODUCING COMPANY Lease Name DRIFTWOOD Well # 2-32

Sec. 32 Twp. 34S Rge. 13  East  West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1 4825-4890' BHT: 122°F  
 IHP: 2403# Rec: 80' GCM  
 IF: 60 min.-73# to 73#  
 ISIP: 69 min.-1149#  
 FF: 120 min.-124# to 54#  
 FSIP: 132 min.-1412# Not Static  
 FHP: 2391#  
 Flow 6.5 MCFGPD

Name	Formation Description	
	Top	Bottom
Neva Lm	2764	2811
Elgin Sd	3821	3830
Heebner Sh	4029	4044
Douglas Sh	4092	4149
Lansing Lm	4210	4426
Stark Sh	4658	4662
Base KC Lm	4741	4741
Mississippian	4844	5150
TD	5150	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	24#	308'	60/40 Poz.	200	2% gel, 3% cc
Production	7-7/8"	5 1/2"	15#	5149'	50/50 Poz.	175	18% salt, .75% Halad 322, 10# per sack

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4970'-5100'	Squeeze w/75 sx Poz + 25	
2	4846'-4884'	sx Regular, 2500 gals.	4846-84
		Acid, Frac w/128 tons	
		CO2, 15,000# 100 mesh sd	
		129,000# 16/30 sand &	
		1000 bbls. gelled fresh	
		water	

**TUBING RECORD** Size 2 3/8" Set At 4815' Packer At None Liner Run  Yes  No

Date of First Production 5-21-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Show	1700	0		---	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4846'-4884'

DRILLER'S WELL LOG

DRIFTWOOD #2-32  
C-SE/4 32-34S-13W  
Barber County, Kansas

HALLIBURTON OIL PRODUCING COMPANY

COMMENCED: April 24, 1991  
COMPLETED: May 4, 1991

K C C

0' - 311'	Surface Soil	MAY 21 1991
311' - 1122'	Shale	
1122' - 1920'	Shale	
1920' - 2427'	Shale	
2427' - 2800'	Shale	
2800' - 3600'	Shale and Lime	
3600' - 4135'	Shale and Lime	
4135' - 4770'	Lime and Shale	
4770' - 5150'	Lime and Shale	
5150'	RTD	

SURFACE CASING: Set 7 jts. 8-5/8" 23# at 308. Cemented with 200 sacks 60/40 Pozmix, 2% gel, 3% cc.

PRODUCTION CASING: Set 127 jts. 5 1/2" 15# at 5149'. Cemented with 175 sacks 50/50 Pozmix, 18% salt .75% Halad 322, 10# Gilsonite per sack.

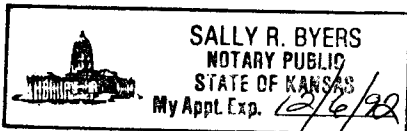
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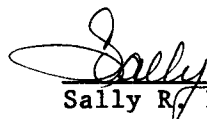
STATE OF KANSAS )  
 ) SS:  
COUNTY OF SEDGWICK )

Ralph R. Hamilton, of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

  
Ralph R. Hamilton

Subscribed and sworn to me this 16th day of May, 1991.



  
Sally R. Byers NOTARY PUBLIC

My Commission Expires: December 6, 1992

RECEIVED  
STATE CORPORATION COMMISSION

MAY 20 1991

CONSERVATION DIVISION  
Wichita, Kansas