

1180
33-34-13W COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-21,211-0001

Operator: License # 5506

County Barber

Name: Woolsey Petroleum Corporation

180' W of C NW SW Sec. 33 Twp. 34 Rge. 13 XX West

Address: 107 North Market, Suite 600

1980' FSL Ft. North from southwest Corner of Section

City/State/Zip: Wichita KS 67202-1807

480' FWL Ft. east southwest from southwest Corner of Section

(NOTE: Locate well in section plat below.)

Purchaser: OXY Gas Marketing Inc. & Kansas Gas Supply Corporation

Lease Name Allen Well # 1

Field Name Wildcat

Operator Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

Producing Formation Mississippi

Elevation: Ground 1647' KB 1657'

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 08/09/81

Name of Original Operator same as above

Original Well Name same as above

Date of Recompletion: 05/21/91 05/31/91

Commenced 05/21/91 Completed 05/31/91

Re-entry Workover

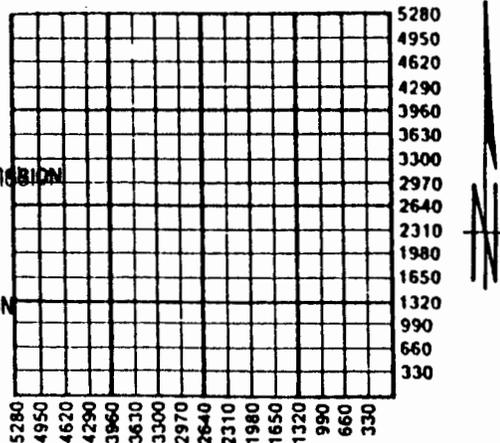
Designate Type of Recompletion/Workover:
XX Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening XX Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.

RECEIVED
AUG 16 1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

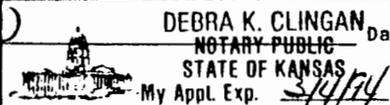
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature I. Wayne Woolsey Title President Date 08/06/91

Subscribed and sworn to before me this 6th day of August 19 91

Notary Public Debra K. Clingan DEBRA K. CLINGAN NOTARY PUBLIC STATE OF KANSAS Date Commission Expires 03/04/94



6081-48-88

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Allen Well # 1
 East
 Sec. 33 Twp. 34 Rge. 13 West County Barber

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	4944'-4954'		FRAC: 6000# 100 mesh, 94000# 12/20
2	4910'-4920'		sand, 42500 gal x-link gel, 80 tons
2	4894'-4906' (original completion)		CO ₂
			Treat each 1' w/1 bbl 15% HCL,
			4944-4954' w/500 gal HCL

PBTD Drilled deeper 4969' Plug Type _____

TUBING RECORD

Size 2-3/8" Set At 4853' Packer At _____ Was Liner Run _____ Y XX N

Date of Resumed Production, Disposal or Injection 05/31/91

Estimated Production Per 24 Hours Oil 0 Bbls. Water 6 Bbls. Gas-Oil-Ratio
 Gas 220 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-1B.)