

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22249-0001

COPY

County Barber

- SW - SE Sec. 33 Twp. 34S Rge. 13W X E

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 N. MARKET, SUITE 1000

City/State/Zip WICHITA, KANSAS 67202

Purchaser:

Operator Contact Person: Debra K. Clingan

Phone (316) 267-4379 ext 106

Contractor: Name: Clarke Well Service

License: 5105

Wellsite Geologist: n/a

Designate Type of Completion

New Well Re-Entry XX Workover

X Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: TXO Production Corp.

Well Name: Gillig 1

Comp. Date 8/10/89 Old Total Depth 5260'

 Deepening XX Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
XX Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

5/14/99 5/24/99

 Spud Date Date Reached TD Completion Date
Commencement Date

660' FSL Feet from S/X (circle one) Line of Section

1980' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GILLIG Well # 1

Field Name Aetna

Producing Formation Mississippian & Hertha

Elevation: Ground 1641' KB 1646'

Total Depth 5260' PSTD 5208'

Amount of Surface Pipe Set and Cemented at 379' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 6-25-99
(Data must be collected from the Reserve Pit) VR

Chloride content ppm Fluid volume bbls

Dewatering method used RECEIVED
KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite:

JUN 18 1999

Operator Name

Lease Name CONSERVATION DIVISION
WICHITA, KS

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

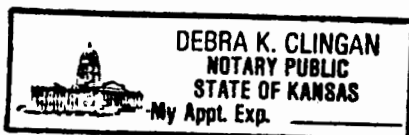
Signature Mark P. Stevenson

Title Vice President - Operations Date 06/14/99

Subscribed and sworn to before me this 14th day of June 19 99.

Notary Public Debra K. Clingan

Commission Expires March 4, 2002



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name WOOLSEY PETROLEUM CORPORATIONLease Name GilligWell # 1Sec. 33 Twp. 34 Rge. 13W ☐ EastCounty Barber☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

See original ACO - nothing new at this time

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
see original ACO							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4907-24' & 4953-61' (original Miss completion)		
2	4732-42' (Hertha)	23 gram charges	4732-42'
		1200 gal 15% MCA	4732-42'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5019'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
5/24/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	70	50	11,667 scf/stb	

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

4732-4742' He. na
4907-4924' Miss
4953-4961' Miss