

KANSAS

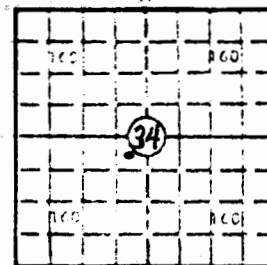
34-34-13W

S. 34 T. 34 R. 13 W

Loc. 165' S of NE-NE-SW

County Barber

640 Acres



Locate well correctly

Elev.: Gr. 1518

DF 1524 KB 1528

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 007 — 21,162
County NumberState Geological Survey
WICHITA, BRANCH

Operator

KBW Oil & Gas Company

Address

3632 NW 51st St. Suite 205 Oklahoma City, OK 73112

Well No.

1

Lease Name

Glenn Sternberger

Footage Location

2145 feet from (S) line 2310 feet from (W) line

Principal Contractor

Sweetman Drilling, Inc.

Geologist

Gordon W. Keen

Spud Date

4/20/81

Date Completed

4/29/81

Total Depth

5,000

P.B.T.D.

4904

Directional Deviation

1°

Oil and/or Gas Purchaser

None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24	310	common	250	2% Jel, 3%KCL Cement Circ.
Production	7 7/8	4 1/2	10 1/2	4953	common	125	Salt Saturated (Top Cement on bond Log @4420')

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4802-16'
Size	Setting depth	Packer set at			
2 3/8 EUE	4800'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% HCL followed with 1460 barrels of jelled saltwater	4802-16'
and 50,000 # 10-20 Sand. INJ. rate 42 BPM	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
None		Swabbing			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		0 bbls.	5 MCF	4 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Vented			-----		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator
BW Oil & Gas Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Glenn Sternberger

Dry Hole

S 34 T 34 R 13 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	596	Red Beds	596
	596	1565	Shale	1565
	1565	2040	Shale and Anhy.	2040
	2040	3655	lime and Shale	3655
	3655	3682	Elgin Sand	3655
DST #1 (Elgin Sd) 3653-83 Recovered 570 Feet GCMSW FSIP 598 # 60"				
	3682	4062	Shale and lime	
			Kansas City	4062
	4062	4763	lime & Shale	
	4783	4790	Cherokee Shale	4783
			Mississippi	4790
	4790	5000	Lime and Shaley Lime	

Ran Petro-Log
GR-Neu.- Guard
Caliper & density logs

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gordon W. Keen

Signature

President

Title

June 2, 1981

Date