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CONFIDENTIAL
MAY 28 1991

ORIGINAL COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

FROM CONFIDENTIAL

Operator: License # 5171

Name: TXO Production Corp.

Address 1660 Lincoln St., Suite 1800

City/State/Zip Denver, CO 80264

Purchaser: KPL

Operator Contact Person: Cory West

Phone (303) 861-4246

Contractor: Name: Lobo Drilling Co.

License: 5864

Wellsite Geologist: Kenneth M. LeBlanc

API NO. 15- 007-23,301

County Barber

C S/2 SW NE Sec. 20 Twp. 34 S Rge. 13 East West X

2970 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

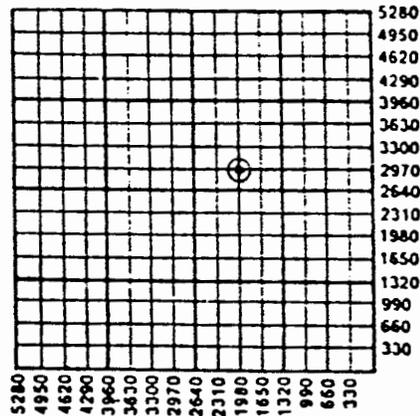
Lease Name Meyer "B" Well # 4

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1607' KB 1618'

Total Depth 5070' P8TD 4992'



*ALT I done
8-06-90*

TIGHT HOLE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMAO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-27-90 4-4-90 5-10-90

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 400' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Walter Cory West*

Title Area Drlg & Prod. Engineer Date 5-18-90

Subscribed and sworn to before me this 23 day of May, 19 90.

Notary Public *Janice A. Parker*

Date Commission Expires 11-03-92

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Time Log Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

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SIDE TWO

Operator Name TXO Production Corp. Lease Name Meyer "B" Well # 4
County Barber
Sec. 20 Twp. 34S Rge. 13
[] East [X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Bottom. Rows include Kanwaka Sh, Heebner, LKC, Swope, and Mississippian.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, and Acid, Fracture, Shot, Cement Squeeze Record.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perforation [] Dually Completed [] Commingled
Production Interval