

OPEN HOLE TEST

JOHNSTON TESTERS, INC.

OFFICES: Houston, Texas • Los Angeles, California • Calgary, Canada

DATE 6-25-56

OPEN HOLE TEST NO. 1
 FIELD S. Brown
 COUNTY SUMMIT
 STATE TEXAS
 COMPANY Arcon Oil Company
 ADDRESS Arcon Petroleum Corporation Oklahoma City, Oklahoma
 TEST APPROVED BY S. L. Harris
 JOHNSTON OPERATOR J. D. Dyer
 TICKET NO. 61250

GENERAL TEST DATA

TYPE TEST Conventional				TOTAL DEPTH 3938'			
1. Test Interval	3903'	To	3938'	7. Fluid Chamber Type	None	Amount	
2. Test Open	1	Min		8. Air Chamber Amount	"	Size	
3. Initial Shut In	1 1/2"	Min	20	9. Old Packer (1) Height		When?	
4. Final Shut In	1 1/2"	Min	1/2"	10. Old Test Plug? No		When?	
5. Check Top	1 1/2"	Min	1/2"	11. Was Test Interval Cut?		No	
6. Fluid Recovery	90'	Total					

90' Mud, slightly salt content.

REMARKS:

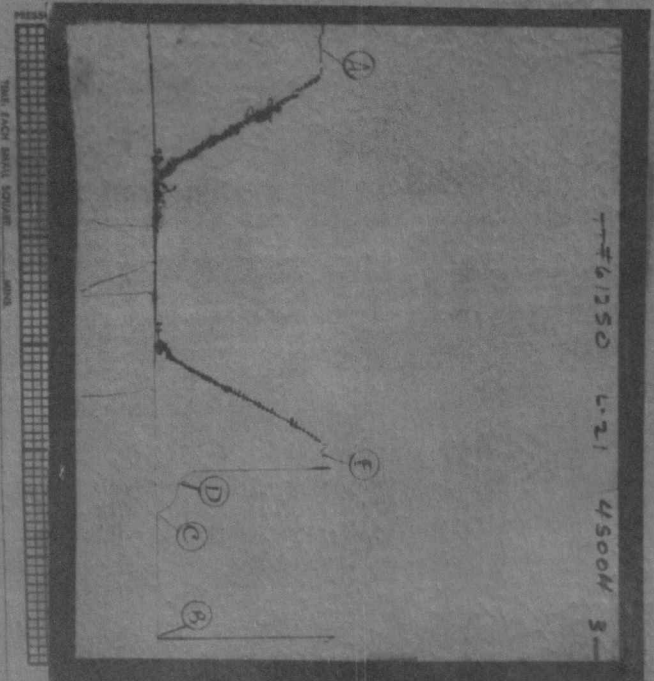
SURFACE INFORMATION

1. Blow:	Very hard blow 1 hour	Did Well Flow?	No
2. Maximum Surface Pressure		Max. Pressure	
Description Or Rate of Flow		See Surface Curve	1/2"

MUD, HOLE, & TOOL DATA

MUD, HOLE & JOHNSTON TOOL DATA			
MUD Type	Oil	Weight	10
HOLE: Hole Size	7 7/8"	Drill Pipe Size	4" A.D.H.
JOHNSTON TOOLS:			
1. Packer (1) Type	B.T.	Type	Q.D.
Set At	3903'	Set At	
2. Extra Equipment:	None		

Number of Copies Requested: 3



Test Interval No.	61250	Pressure Recorder	No. 1-21
Chart Number		Cap.	4500
		Length	3936
PRESSURE DATA			
A. Initial Hydrostatic Head	1895	Pressure	
B. Initial Flow	60	Pressure	
C. Final Flow	300	Pressure	
D. Final Shut-In	1895	Pressure	
E. Final Hydrostatic Head		Pressure	
F. Initial Shut-In		Pressure	

Remarks: Final shut in underbalanced after approximately 15 min.

OPEN HOLE TEST

JOHNSTON TESTERS, INC.

OFFICES: Houston, Texas - Los Angeles, California - Calgary, Canada

DATE 6-17-66

OPEN HOLE TEST NO. 3
FIELD S. BEVER COUNTY WILL. Basin #1
WELL SURVEY STATE KANSAS

COMPANY Aaron Petroleum Corporation
ADDRESS Oklahoma City, Oklahoma
TEST APPROVED BY R. L. HARTIS
JOHNSTON OPERATOR J. D. TERRY TICKET NO. 61092

GENERAL TEST DATA

TYPE TEST				TOTAL DEPTH 3998'			
1. Test Interval	3364'	To	3772'	7. Mud Column Type	None	Amount	
2. Test Open	1	Min		8. Air Column Amount	Yes	Size	
3. Initial Shut In	10	Min		9. Old Fluid (1) Weight	10	Weight	
4. Final Shut In	20	Min		10. Old Fluid Pkg?	No		
5. Casing Top	1"	Bottom	1"	11. Was Test Interval Out?	No		
6. Fluid Recovery	6'						

REMARKS

Straddle job, no show of gas or oil.

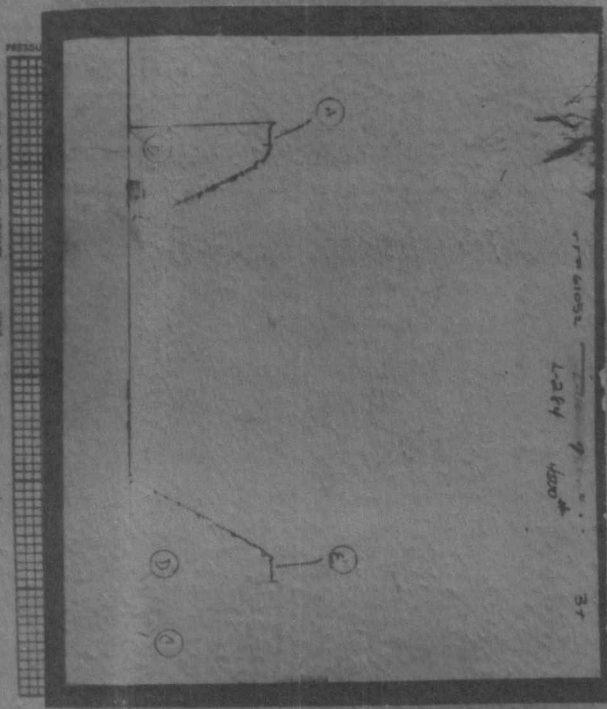
SURFACE INFORMATION

1. Blow	Very weak blow 3 minutes.	Del. Well Flow?	No
2. Maximum Surface Pressure	---	Max. Pressure	
Description Or Kind of Flow		Size Surface Gush	

MUD, HOLE, & TOOL DATA

MUD, HOLE & JOHNSTON TOOL DATA			
MUD Type	Oil	Weight	50
HOLE Mouth Hole Size	7 7/8	Drill Pipe Size	4" API
Bit Hole Size	---	Viscosity	10
JOHNSTON TOOLS	BT GOM	O.D.	6 5/8
1. Packer (1) Type	BT GOM	Type	BT GOM
Set At	3364'	Set At	3772'
2. Casing Equipment	Jars, Straddle		

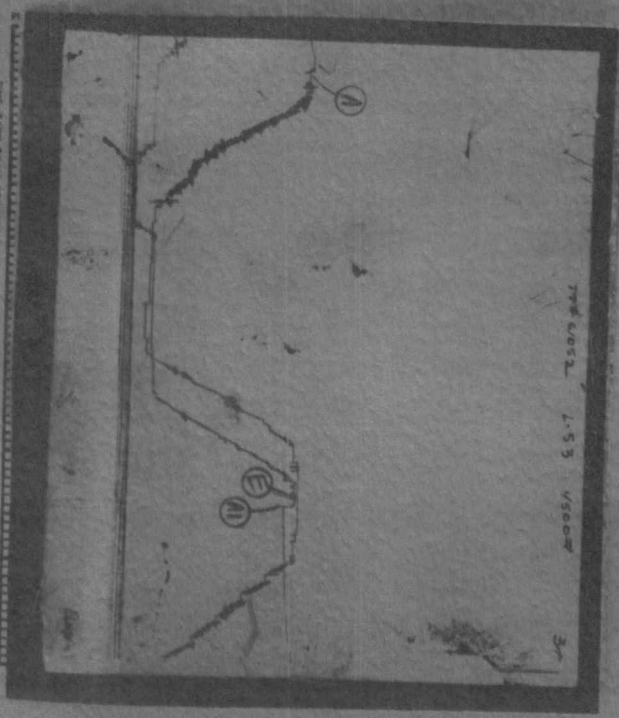
Number of Cables Requested 3



Test Ticket No.	61092	Pressure Recorder	No
Cable Number		Location	1-28

PRESSURE DATA			
A. Initial Hydrostatic Mud	1760	Depth	Pressure
B. Initial Flow	15		
C. Final Flow	15		
D. Final Shut-in	15		
E. Final Hydrostatic Mud	1710		
F. Initial Shut-in			

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Test Tube No.	61092	Pressure Recorder	No.	L-53
Client Number			Cap.	4500
			Location	3392
PRESSURE DATA				
A	Isolated Hydrostatic Fluid	1965	Rate	1800
B	Isolated Flow	---		
C	Fluid Flow	---		
D	Fluid Shut-In	---		
E	Fluid Hydrostatic Mud	1960		
F	"Isolated Shut-In"			
Remarks:	bore standstill			