

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

7-34-13W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006

EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company

API NO. Old Well Drilled Deeper

ADDRESS R.R. #2 Box 54

COUNTY Barber

Clowa, Kansas 67070

FIELD AETNA EXT.

** CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE (316)296-4558

was K & E Drlg.
#1 Blunk "A"

PURCHASER Koch Oil Company

LEASE Blunk

ADDRESS Wichita, Kansas

WELL NO. #3

DRILLING Sweetman Drilling, Inc.

WELL LOCATION N/2 N/2 NE/4

CONTRACTOR

ADDRESS One Main Place, Suite 410

330 Ft. from North Line and

Wichita, Kansas 6702

1320 Ft. from East Line of
the NE (Qtr.) SEC 7 TWP 34 RGE 13W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

			X
	7		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 5335'

PBD 5022

PUD DATE 6/29/82

DATE COMPLETED 7/4/82

ELEV: GR 1807 DF 1813 KB 1817

DRILLED WITH (CARDE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771

Amount of surface pipe set and cemented DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, etc.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 Gal. 15% Acid 65,000# 10-20 Sand		4944-4952'
10,000# 8-12 Sand 1610 Bbls. Gelled Salt water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-7-82	Pumping	
Estimated Production -I.P.	Oil 10 bbls. Gas 68,000	Water % 20 bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations
Shut-in		4944-4952'

OPERATOR Molz Oil Company

LEASE Blunk

7-34-13W

WELL HISTORY

SEC. 7 TWP. 34S RGE. 13W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well was K & E Drilling Co. #1 Blunk 'A' D & A 11/5/64 @ TD 4905'	4826	4993	Mississippi	4826(-3013)
Limestone slightly dolo., Argil Dolomitic Limestone, slightly cherty Fair pinpoint porosity, light free oil stain	4905 4941	4941 4966		
Limestone	4966	4993	Kinderhook sh.	4993(-3176)
Shale & Limestone	4993	5120	Chattanooga Sh.	5120(-3303)
Shale, Dark carbonaceous Limestone, white fine criplathlone chalky, cherty, no show	5120 5171	5171 5290	Viola	5171(-3354)
Sandstone, dolomitic sandstone & green shales	5290	5335	Simpson	5290 (-3472)
5335' Total Depth				
No New DST's run Ran Gt. Guns RA-Guard and Density to 5022' No Electric Logs 5022-5335'				

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		434'	Common	300	
Production	7 7/8"	4 1/2"	10.5#	5022'	KB Common	150	18 % Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE				
TUBING RECORD			3		4944-4952'
Size	Setting depth	Pecker set at			
2 3/8	4970	none			