

WELL NAME

Bouziden Trust #2

COMPANY

Woolsey Petroleum Corp.

LOCATION

13-34s-14w

Barber co Kansas

DATE

12/11/00

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 3994.00 To 4023.00 ft

DATE 11-28-000
 KB 1669.00 ft TICKET NO: 13221 DST #1
 GR 1661.00 ft FORMATION: Toronto
 TD 4023.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13254	13254	2342			PF Fr. 1830 to 1900 hr
SI 60 Range(Psi)	4550.0	4550.0	4995.0	0.0	0.0	IS Fr. 1900 to 2000 hr
SF 30 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 2000 to 2030 hr
FS 90 Depth(ft)	4020.0	4020.0	4000.0	0.0	0.0	FS Fr. 2030 to 2200 hr

	Field	1	2	3	4	
A. Init Hydro	1935.0	0.0	1949.0	0.0	0.0	T STARTED 1628 hr
B. First Flow	18.0	0.0	19.0	0.0	0.0	T ON BOTM 1825 hr
B1. Final Flow	18.0	0.0	20.0	0.0	0.0	T OPEN 1830 hr
C. In Shut-in	24.0	0.0	21.0	0.0	0.0	T PULLED 2200 hr
D. Init Flow	18.0	0.0	20.0	0.0	0.0	T OUT 2350 hr
E. Final Flow	18.0	0.0	19.0	0.0	0.0	
F. Fl Shut-in	30.0	0.0	32.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1846.0	0.0	1856.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 68000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 50000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3993.00 ft

RECOVERY

Tot Fluid 5.00 ft of 0.00 ft in DC and 5.00 ft in DP
 5.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----4
 SALINITY 5100.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Very weak blow. Died in 25 minutes.

Initial Shut-In:

No blow.

Final Flow:

No blow.

Final Shut-In:

No blow.

SAMPLES: none

SENT TO: Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	52.00 S/L
W.L.	8.80 in3
F.C.	0.20 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	106.00 F
Hole Condition	good
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mike Maune
Contr.	Dude Drlg.
Rig #	2
Unit #	
Pump T.	LCM 0 #/bl

Test Successful: Y

TEST HISTORY

13221 DST#1 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSig)

A:	0.00	1948.96
B:	0.00	18.88
C:	32.50	19.72
D:	59.50	20.56
E:	0.00	20.47
F:	30.00	19.46
G:	88.50	32.64
Q:	0.00	1856.31

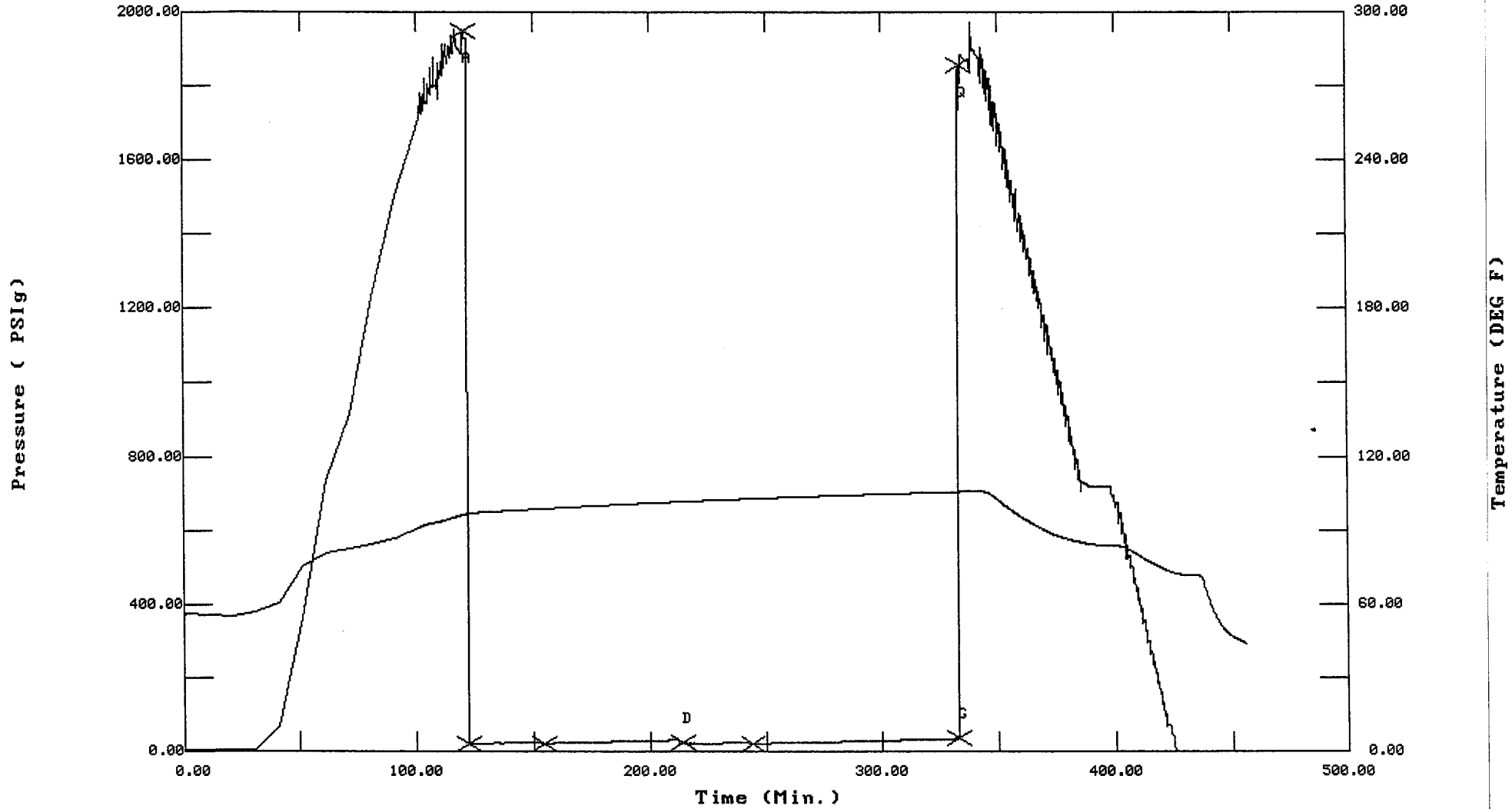
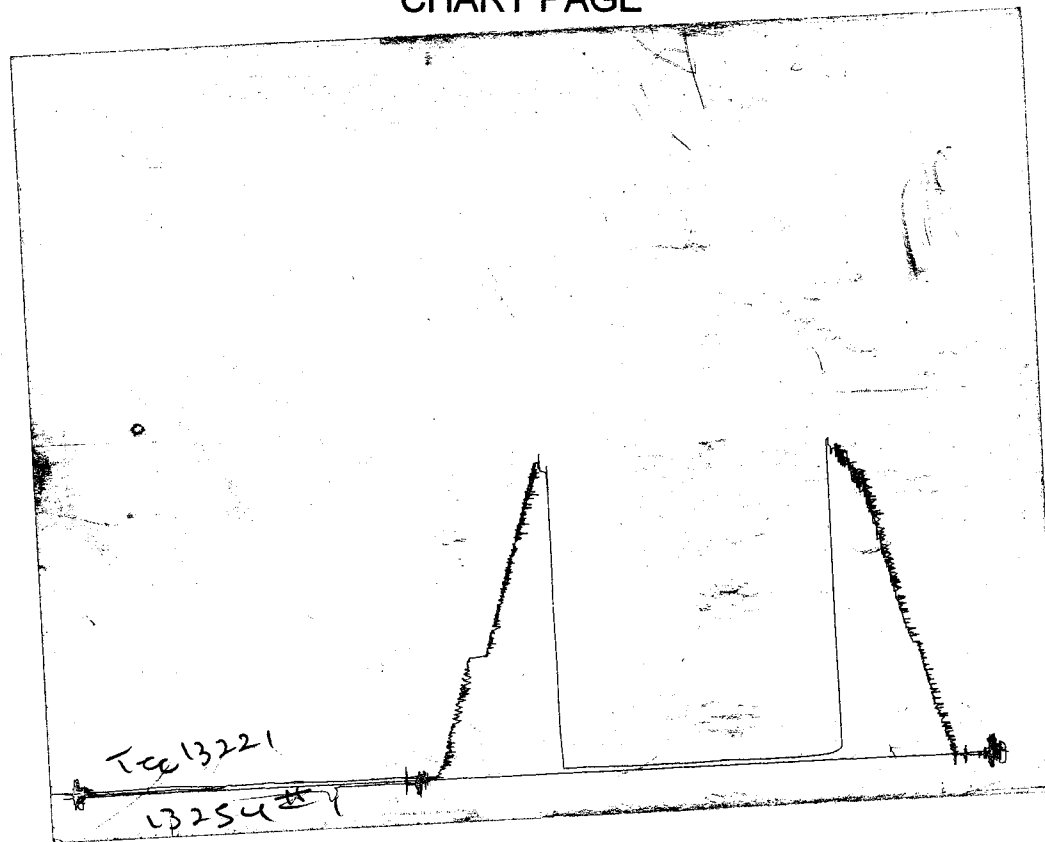


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13221

Test Ticket

Well Name & No. Bouyides Trust #2 Test No. 1 Date 11-28-2000
 Company Woolsey Petr. Corp. Zone Tested Toronto
 Address 125 N. Market St. 1,000 Wichita, KS 67202 Elevation 1169 KB 1661 GL
 Co. Rep / Geo. Mike Mame Cont. Duke Dug #2 Est. Ft. of Pay 4 Por. %
 Location: Sec. 13 Twp. 34S Rge. 14W Co. Barber State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) - Evaluation (Y, N) -

Interval Tested 3994 - 4023' Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 50,000
 Anchor Length 29' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 68,000
 Top Packer Depth 3989' Tool Weight 2100^{lb}
 Bottom Packer Depth 3994' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 4023' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.1 LCM ~ Vis. S2 WL 8.8cc Drill Pipe Size 4 1/2" x H. Ft. Run 3993'
 Blow Description IF: Very weak below. Dead in 25 mins.
ISI: No below.
FF: No blow. FSI: No below.

Recovery — Total Feet 5 GIP None Ft. in DC ~ Ft. in DP 5
 Rec. 5 Feet Of Dug Mud %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 106 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API
 RW N.C. @ ~ °F Chlorides 5100 ppm Recovery Chlorides 5,100 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	1935	1949	13254	1520
(B) First Initial Flow Pressure	18	19 00	(depth) 4020'	T-Started 1628
(C) First Final Flow Pressure	18	20 00	2342	T-Open 1830
(D) Initial Shut-In Pressure	24	21	(depth) 4000'	T-Pulled 2200
(E) Second Initial Flow Pressure	18	20	Recorder No. <u> </u>	T-Out 2345
(F) Second Final Flow Pressure	18	19	(depth) <u> </u>	T-Off Location 0045
(G) Final Shut-in Pressure	30	32	PSI Initial Opening 30	Test <u>✓</u> 750 ⁰⁰
(Q) Final Hydrostatic Mud	1896	1856	PSI Initial Shut-in 60	Jars <u>✓</u> 200 ⁰⁰
			Final Flow 30	Safety Joint <u>✓</u> 50 ⁰⁰
			Final Shut-in 90	Straddle <u> </u>
				Circ. Sub <u> </u>
				Sampler <u> </u>
				Extra Packer <u> </u>
				Elec. Rec. <u>✓</u> 150 ⁰⁰
				Mileage <u>✓</u> 70 ⁰⁰
				Other <u> </u>
				TOTAL PRICE \$ <u>1220⁰⁰</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Mike K. Mame

Our Representative Cony Pawolany

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp DATE 11-29-000
 WELL NAME: Bouziden Trust #2 KB 1669.00 ft TICKET NO: 13222 DST #2
 LOCATION : 13-34s-14w Barber co KS GR 1661.00 ft FORMATION: Douglas Sd.
 INTERVAL : 4027.00 To 4100.00 ft TD 4100.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13254	13254	2342			PF Fr. 1321 to 1351 hr
SI 60 Range(Psi)	4550.0	4550.0	4995.0	0.0	0.0	IS Fr. 1351 to 1451 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1451 to 1551 hr
FS 120 Depth(ft)	4097.0	4097.0	4038.0	0.0	0.0	FS Fr. 1551 to 1751 hr

	Field	1	2	3	4	
A. Init Hydro	1963.0	0.0	1938.0	0.0	0.0	T STARTED 1125 hr
B. First Flow	71.0	0.0	30.0	0.0	0.0	T ON BOTM 1305 hr
B1. Final Flow	59.0	0.0	42.0	0.0	0.0	T OPEN 1321 hr
C. In Shut-in	1472.0	0.0	1481.0	0.0	0.0	T PULLED 1752 hr
D. Init Flow	83.0	0.0	43.0	0.0	0.0	T OUT 1948 hr
E. Final Flow	88.0	0.0	61.0	0.0	0.0	
F. Fl Shut-in	1460.0	0.0	1464.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1893.0	0.0	1866.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 74000.00 lbs
						Initial Str Wt 50000.00 lbs
						Unseated Str Wt 51000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4027.00 ft

RECOVERY

Tot Fluid	75.00 ft of	0.00 ft in DC and	75.00 ft in DP		
75.00	ft of Drilling mud				
0.00	ft of 100% mud				
0.00	ft of				
0.00	ft of				
0.00	ft of				
0.00	ft of Rw n.c. ohms @	degrees F.			
0.00	ft of EST.FT. of PAY-----	5			
SALINITY	9000.00 P.P.M.	A.P.I. Gravity	0.00		

BLOW DESCRIPTION

Initial Flow:
 Weak blow. 1 1/2" to 2 1/2".

Initial Shut-In:

No blow.

Final Flow:

Weak blow. 1/4" or less.

Final Shut-In:

No blow.

SAMPLES: none

SENT TO:Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	46.00 S/L
W.L.	16.00 in3
F.C.	0.20 in

Mud Drop N

Amt. of fill	20.00 ft
Btm. H. Temp.	108.00 F
Hole Condition	fair
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased Y	5.00 ft
Tester	Gary Pevoteaux
Co. Rep.	Mike Maune
Contr.	Duke Drlg.
Rig #	2
Unit #	
Pump T.	LCM 0 #/bl

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bouziden Trust #2

LOCATION : 13-34s-14w Barber co KS

TICKET No. 13222 D.S.T. No. 2 DATE 11-29-000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 13

TOTAL TOOL 40

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single Total 60

TOTAL ASSEMBLY 100

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands 65 Single 1 Total 4027

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4127

TOTAL DEPTH 4100

TOTAL DRILL PIPE ABOVE K.B. 27

REMARKS:

Comments: Btm. 20 ft. of hole very tight!
Worked tool to btm. Slid 5 ft.

FLUID SAMPLER DATA (not run)

GAS-----
OIL----- ML.
MUD----- ML.
WATER----- ML.
OTHER-----
PRESSURE----- PSI
Rw ----- ohms @ deg. F.
CHLORIDES----- ppm.
GRAVITY----- n/a deg.API

H	P.O. SUB	
H	C.O. SUB @ top of tool	4000
H	S.I. TOOL Sterling	4006
H		
H	HMV Sterling	4011
H	JARS bowen	4016
H		
H	SAFETY JOINT bowen	4018
H	PACKER Top	4022
H	PACKER Btm.	4027
H	DEPTH 4027	
H	1 ft.	4028
H	ANCHOR	
H	6'perfs & sub to	4034
H	Alpine rec. @ 4038	
H		
H	1 std.pipe & sub to	4095
H	AK-1 rec. @ 4097	
H	BULLNOSE 5 ft. perforated	4100
H	T.D.	

TEST HISTORY

13222 DST#2 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSIg)

A:	0.00	1938.14
B:	0.00	30.37
C:	28.00	41.70
D:	59.25	1480.56
E:	0.00	43.21
F:	59.75	61.26
G:	121.50	1464.28
Q:	0.00	1865.79

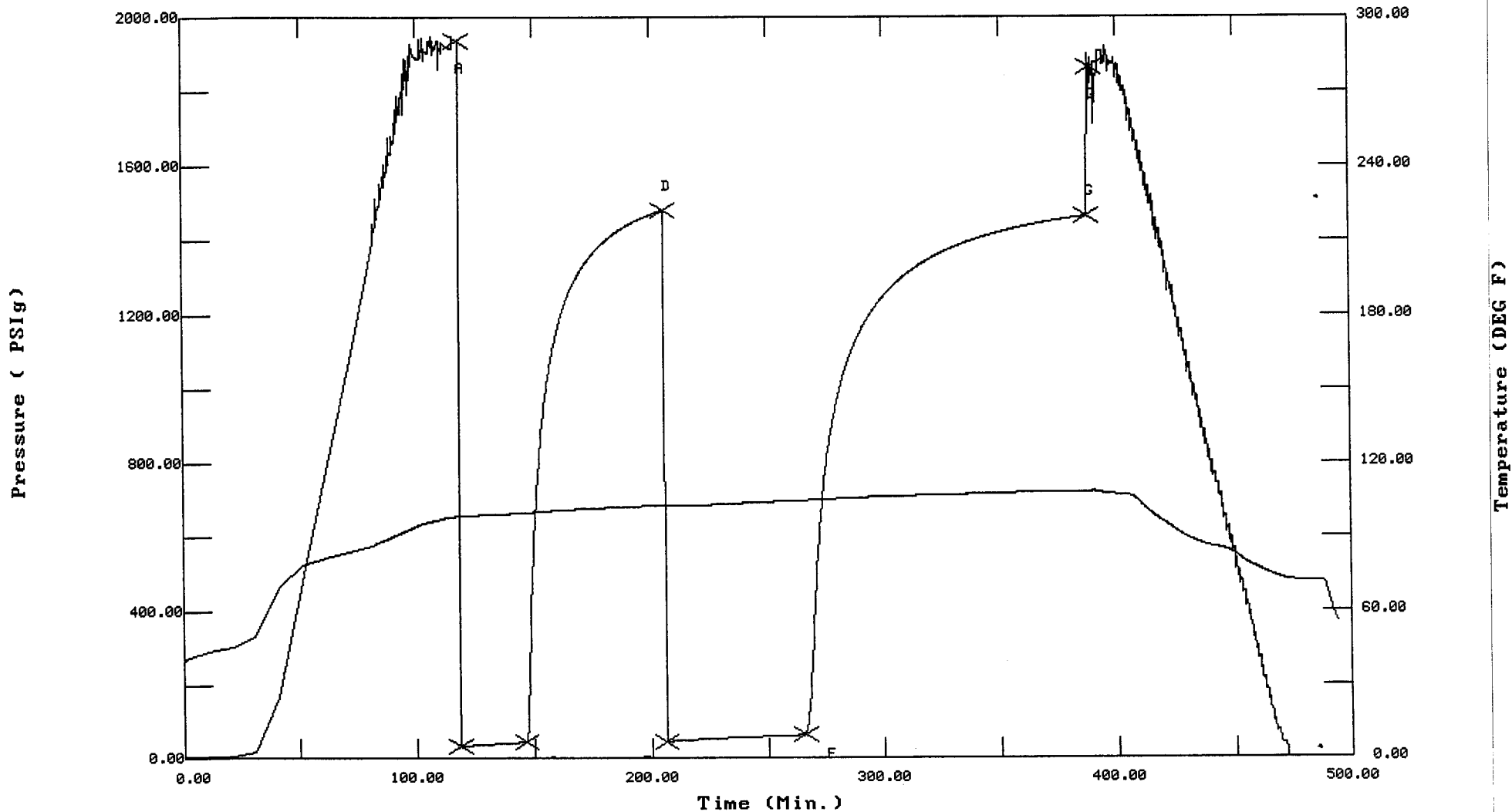
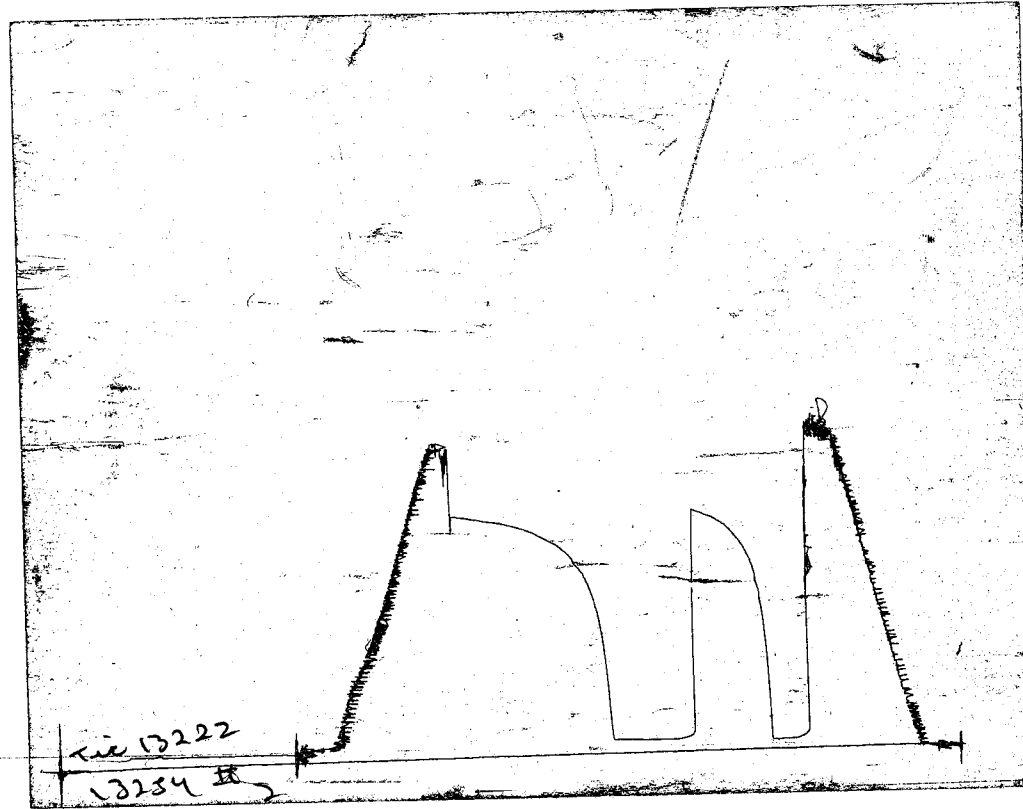


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13222

Test Ticket

Well Name & No. <u>Bouyiden Trust #2</u>	Test No. <u>2</u>	Date <u>11-29-2000</u>
Company <u>Woolsey Petr. Corp.</u>	Zone Tested <u>Douglas Sd.</u>	
Address <u>125 N. Market Ste. 1000, Wichita, Ks. 67202</u>	Elevation <u>1661</u>	KB <u>1661</u> GL
Co. Rep / Geo. <u>Mike Maune</u>	Cont. <u>Duke Dely #2</u>	Est. Ft. of Pay <u>5</u> Por. <u> </u> %
Location: Sec. <u>13</u>	Twp. <u>34 S</u>	Rge. <u>14 W</u>
	Co. <u>Barber</u>	State <u>Ks.</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u> </u>
		Evaluation (Y, N) <u> </u>

Interval Tested <u>4027 - 4100'</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length <u>73</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>74,000</u>
Top Packer Depth <u>4022'</u>	Tool Weight <u>2100#</u>	
Bottom Packer Depth <u>4027'</u>	Hole Size — <u>7 7/8" ✓</u>	Rubber Size — <u>6 3/4" ✓</u>
Total Depth <u>4100'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>None</u>
Mud Wt. <u>9.1</u> LCM <u> </u> Vis. <u>46</u> WL <u>16.0 cc.</u>	Drill Pipe Size <u>4 1/2" x.H.</u>	Ft. Run <u>4027'</u>
Blow Description <u>IF Weak blow. 1 1/2 - 2 1/2".</u>	ISI: <u>No blow.</u>	

FF: Weak blow. 1/4" or less FSI: No blow.

Comment: Btm. 20' of hole very tight. Worked tool to return. Mud S.

Recovery — Total Feet <u>75</u>	GIP <u>None</u>	Ft. in DC <u> </u>	Ft. in DP <u>75</u>
Rec. <u>75</u> Feet Of <u>Dely. Mud</u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
Rec. <u> </u> Feet Of <u> </u>	%gas	%oil	%water
BHT <u>108</u> °F Gravity <u>N/A</u>	°API @ <u> </u>	°F Corrected Gravity <u>N/A</u>	°API
RW <u>N.C.</u> @ <u> </u> °F	Chlorides <u>9,000</u> ppm	Recovery Chlorides <u>9,000</u> ppm	System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1963</u>	<u>1938</u>		<u>2342</u>	<u>1058</u>
(B) First Initial Flow Pressure	<u>71</u>	<u>30</u>		(depth) <u>4038'</u>	T-Started <u>1125</u>
(C) First Final Flow Pressure	<u>59</u>	<u>42</u>		Recorder No. <u>13254</u>	T-Open <u>1321</u>
(D) Initial Shut-In Pressure	<u>1472</u>	<u>1481</u>		(depth) <u>4097'</u>	T-Pulled <u>1752</u>
(E) Second Initial Flow Pressure	<u>83</u>	<u>43</u>		Recorder No. <u> </u>	T-Out <u>1948</u>
(F) Second Final Flow Pressure	<u>88</u>	<u>41</u>		(depth) <u> </u>	T-Off Location <u>2015</u>
(G) Final Shut-in Pressure	<u>1460</u>	<u>1464</u>		Initial Opening <u>30</u>	Test <u>✓ 750⁰⁰</u>
(Q) Final Hydrostatic Mud	<u>1893</u>	<u>1866</u>		Initial Shut-in <u>60</u>	Jars <u>✓ 200⁰⁰</u>
				Final Flow <u>60</u>	Safety Joint <u>✓ 50⁰⁰</u>
				Final Shut-in <u>120</u>	Straddle <u> </u>
					Circ. Sub <u> </u>
					Sampler <u> </u>
					Extra Packer <u> </u>
					Elec. Rec. <u>✓ 150⁰⁰</u>
					Mileage <u>✓ 70⁰⁰</u>
					Other <u> </u>
					TOTAL PRICE \$ <u>✓ 1220⁰⁰</u>

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Approved By Michael K. Maune

Our Representative Cory Woolsey

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroluem Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 4150.00 To 4161.00 ft

DATE 11-30-000
 KB 1669.00 ft TICKET NO: 13223 DST #3
 GR 1661.00 ft FORMATION: Lansing
 TD 4161.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10248	10248	2342			PF Fr. 0740 to 0810 hr
SI 60	Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0810 to 0910 hr
SF 60	Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 0910 to 1010 hr
FS 240	Depth(ft)	4158.0	4158.0	4155.0	0.0	0.0	FS Fr. 1010 to 1410 hr

	Field	1	2	3	4	
A. Init Hydro	2030.0	0.0	1995.0	0.0	0.0	T STARTED 0537 hr
B. First Flow	23.0	0.0	23.0	0.0	0.0	T ON BOTM 0735 hr
B1. Final Flow	23.0	0.0	23.0	0.0	0.0	T OPEN 0740 hr
C. In Shut-in	1395.0	0.0	1370.0	0.0	0.0	T PULLED 1415 hr
D. Init Flow	28.0	0.0	23.0	0.0	0.0	T OUT 1615 hr
E. Final Flow	32.0	0.0	34.0	0.0	0.0	
F. Fl Shut-in	1500.0	0.0	1503.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1979.0	0.0	1930.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 74000.00 lbs
						Initial Str Wt 51000.00 lbs
						Unseated Str Wt 51000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4149.00 ft

RECOVERY

Tot Fluid 55.00 ft of 0.00 ft in DC and 55.00 ft in DP
 55.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----5
 SALINITY 8000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Bottom of bucket in 15 seconds.
 Initial Shut-In:
 No blow.
 Final Flow:
 Strong blow. Gas to surface in 5 minutes. (see gas volume report)
 Final Shut-In:
 No blow.

SAMPLES: Gas sample
 SENT TO:Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	48.00 S/L
W.L.	10.00 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	5.00 ft
Btm. H. Temp.	114.00 F
Hole Condition	fair
% Porosity	12.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Cò. Rep.	Mike Maune
Contr.	Duke Drlg.
Rig #	2
Unit #	
Pump T.	LCM 0 #/bl

Test Successful: Y

GAS RECOVERY

COMPANY: Woolsey Petroluem Corp.

DATE: 11-30-000

WELL NAME: Bouziden Trust #2

KB Elev: 1669.00 ft TICKET #13223 DST #3

WELL LOCATION: 13-34s-14w Barber co KS

GR Elev: 1661.00 ft FORMATION: Lansing

INTERVAL Fr.: 4150.00 To 4161.00 T.D.: 4161.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adjusting Choke

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.25	2	0	23600.0
15	0.25	0	0	0.0
20	0.12	0	12	1830.0
25	0.12	0	16	2110.0
30	0.12	0	18	2240.0
35	0.12	0	22	2480.0
40	0.12	0	26	2690.0
45	0.12	0	30	2890.0
50	0.12	0	34	3080.0
55	0.12	0	36	3170.0
60	0.12	0	38	3250.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bouziden Trust #2

LOCATION : 13-34s-14w Barber co KS

TICKET No. 13223 D.S.T. No. 3 DATE 11-30-000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 11

TOTAL TOOL 38

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 38

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands67 Single 1 Total 4149

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4187

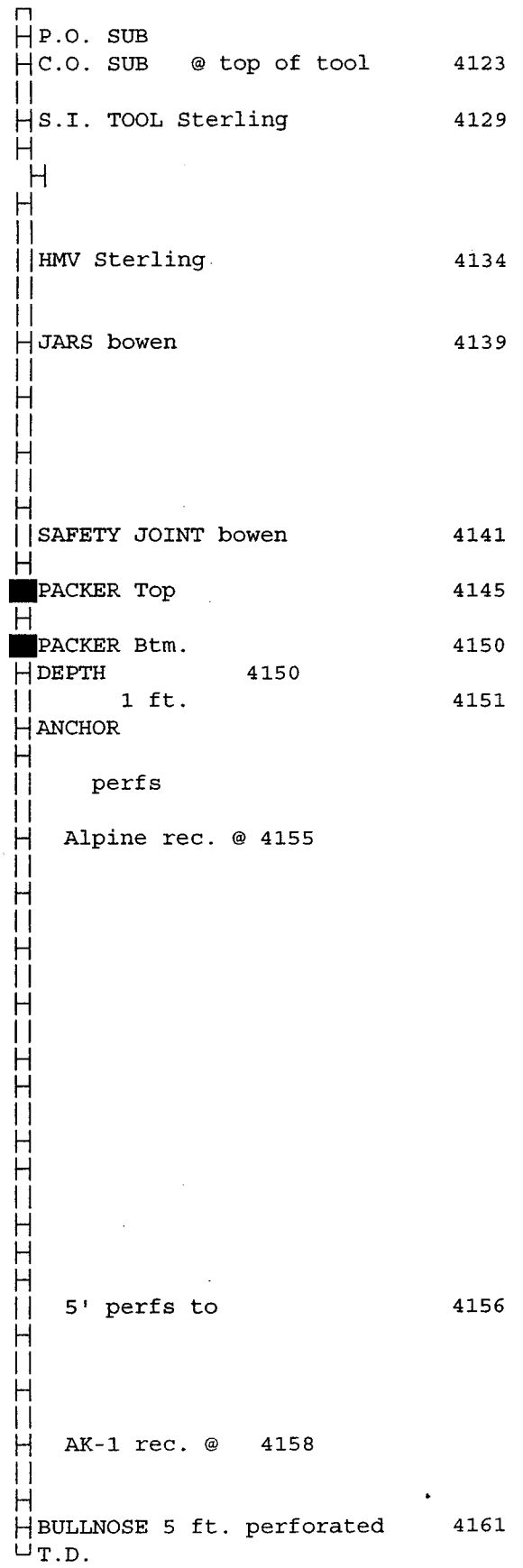
TOTAL DEPTH 4161

TOTAL DRILL PIPE ABOVE K.B. 26

REMARKS:
Comments:

FLUID SAMPLER DATA (not run)

GAS-----
OIL----- ML.
MUD----- ML.
WATER----- ML.
OTHER-----
PRESSURE----- PSI
Rw ----- ohms @ deg. F.
CHLORIDES----- ppm.
GRAVITY----- n/a deg.API



NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number: 20006098 Analyzed: 12/05/00

Sample From: Bouziden Trust #2 DST 3 Pressure:
Producer: Woolsey Petroleum Temperature:

Date: Location: 13-34-14

Time: County: Barber
Sampler: State: Kansas
Source: Formation: Lans

	Mole %	GPM
Helium	He: 0.260	0.000
Hydrogen	H2: 0.001	0.000
Oxygen	O2: 0.000	0.000
Nitrogen	N2: 10.747	0.000
Carbon Dioxide	CO2: 0.047	0.000
Methane	C1: 79.649	0.000
Ethane	C2: 4.660	1.246
Propane	C3: 2.242	0.618
Iso Butane	iC4: 0.342	0.112
Normal Butane	nC4: 0.808	0.255
Iso Pentane	iC5: 0.242	0.089
Normal Pentane	nC5: 0.300	0.109
Hexanes Plus	C6+: 0.702	0.306

TOTAL: 100.000 2.734

Z Fact: 0.9976

SP.GR.: 0.6898

BTU (SAT): 1025.3 @ 14.73 psia

BTU (DRY): 1043.4 @ 14.73 psia

OCTANE RATING: 112.1

COMMENTS:

0.000

TEST HISTORY

13223 DST#3 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSig)

A:	0.00	1994.70
B:	0.00	22.90
C:	31.00	23.41
D:	61.25	1369.69
E:	0.00	22.99
F:	59.00	34.15
G:	244.50	1502.72
Q:	0.00	1929.66

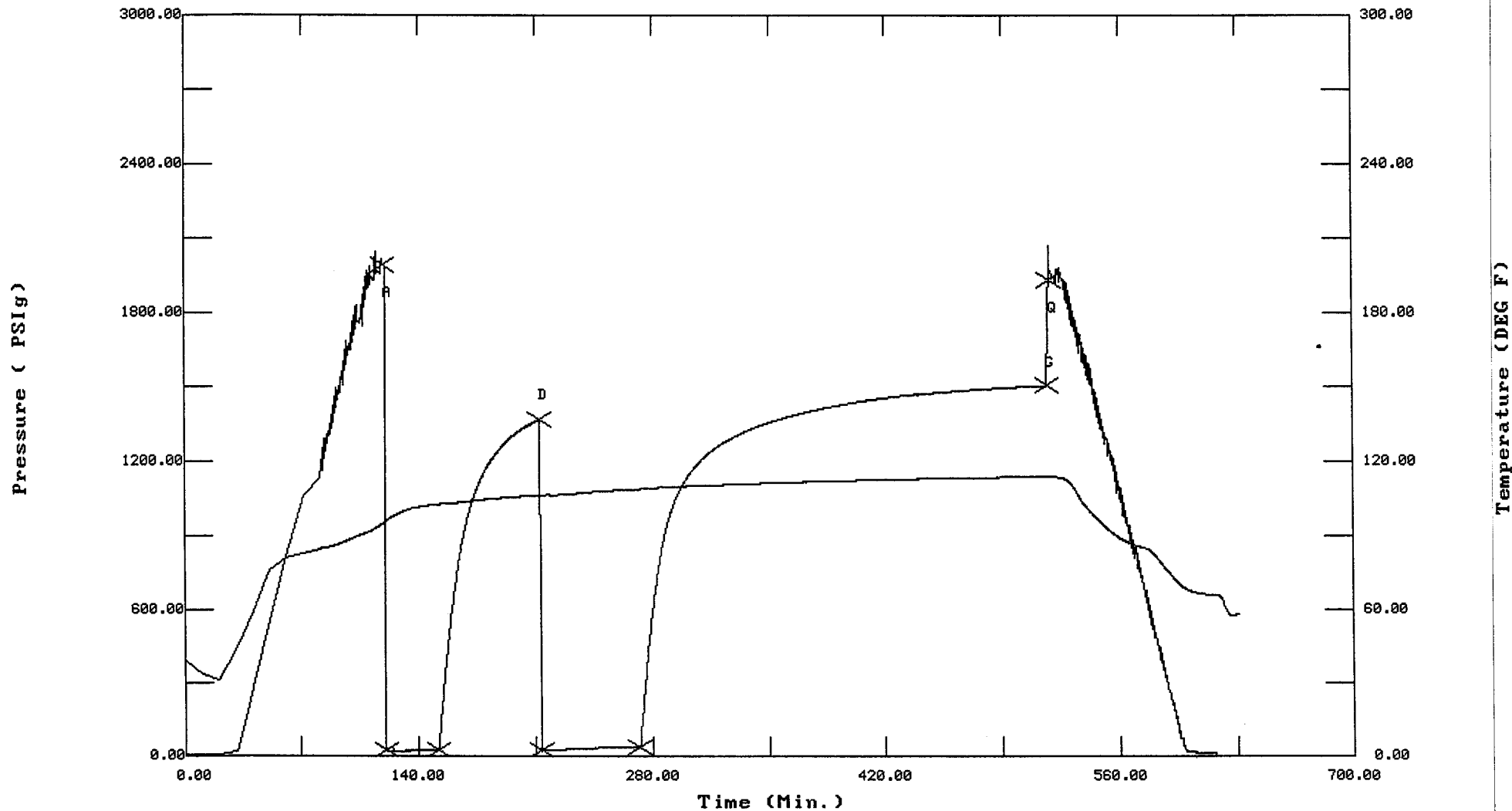
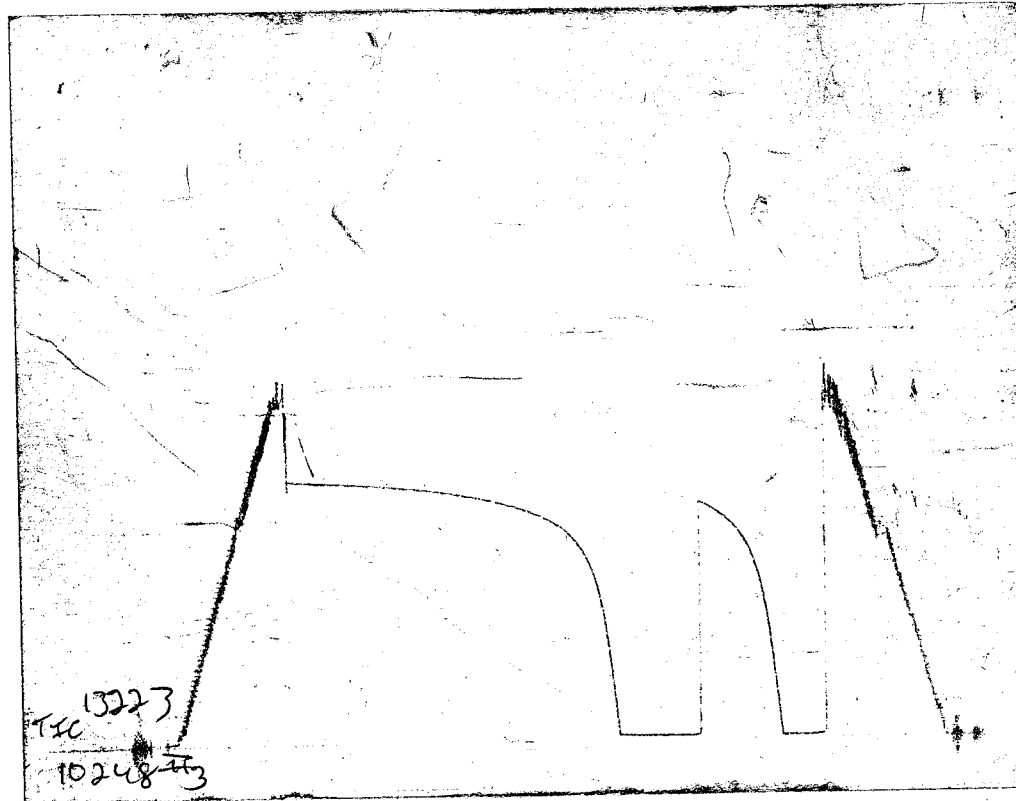


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13223

Test Ticket

Well Name & No. Bouyiden Trust # 2 Test No. 3 Date 11-30-2000
 Company Woolsey Pet. Corp. Zone Tested Kans.
 Address Wichita Ks. 67202 Elevation 1469 KB 1661 GL
 Co. Rep / Geo. Mike Maune Cont. Duke Dalg. Est. Ft. of Pay 5 Por. %
 Location: Sec. 13 Twp. 34^s Rge. 14^{wg} Co. Barber State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4150 - 4161' Initial Str Wt./Lbs. 51,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 11' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 74,000
 Top Packer Depth 4145' Tool Weight 2,000^{lb}
 Bottom Packer Depth 4150' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 4161' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.1 LCM ~ Vis. 48 WL 10.0cc Drill Pipe Size 4 1/2" x H Ft. Run 4149
 Blow Description IF: Strong blow. B.O.B. in 15 secs. FSI: No blow.

FF: Strong blow. GTS in 5 mins. (see gas volume report)
FSI: No blow.

Recovery — Total Feet 55 GIP yes Ft. in DC ~ Ft. in DP 55
 Rec. 55 Feet Of Dalg. Mud %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 114 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API
 RW N.C. @ ~ °F Chlorides 8,000 ppm Recovery Chlorides 8,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	2030	1995		2342	0505
(B) First Initial Flow Pressure	23	23		(depth) 4155'	T-Started 0537
(C) First Final Flow Pressure	23	23		10248	T-Open 0740
(D) Initial Shut-In Pressure	1395	1370		(depth) 4158'	T-Pulled 1415
(E) Second Initial Flow Pressure	28	23		~	T-Out 1615
(F) Second Final Flow Pressure	32	34		(depth) ~	T-Off Location 1655
(G) Final Shut-in Pressure	1500	1503		Initial Opening 30	Test ✓ 750 ⁰⁰
(Q) Final Hydrostatic Mud	1979	1930		Initial Shut-in 60	Jars ✓ 200 ⁰⁰
				Final Flow 60	Safety Joint ✓ 50 ⁰⁰
				Final Shut-in 240	Straddle <u> </u>
				4	Circ. Sub <u> </u>
					Sampler <u> </u>
					Extra Packer <u> </u>
					Elec. Rec. ✓ 150 ⁰⁰
					Mileage ✓ 70 ⁰⁰
					Other <u>5000</u> 20 ⁰⁰
					TOTAL PRICE \$ ✓ 1350 ⁰⁰

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Mike Maune
 Our Representative Gary Swatowicz

1110
 1280

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 4270.00 To 4300.00 ft

DATE 12-01-000
 KB 1669.00 ft TICKET NO: 13224 DST #4
 GR 1661.00 ft FORMATION: Lansing
 TD 4300.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 1000 to 1030 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1030 to 1130 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1130 to 1230 hr
FS 240 Depth(ft)	4297.0	4297.0	4276.0	0.0	0.0	FS Fr. 1230 to 1630 hr

	Field	1	2	3	4	
A. Init Hydro	2074.0	0.0	2076.0	0.0	0.0	T STARTED 0808 hr
B. First Flow	14.0	0.0	19.0	0.0	0.0	T ON BOTM 0955 hr
B1. Final Flow	25.0	0.0	52.0	0.0	0.0	T OPEN 1000 hr
C. In Shut-in	1602.0	0.0	1608.0	0.0	0.0	T PULLED 1634 hr
D. Init Flow	69.0	0.0	51.0	0.0	0.0	T OUT 1830 hr
E. Final Flow	110.0	0.0	107.0	0.0	0.0	
F. Fl Shut-in	1624.0	0.0	1624.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2072.0	0.0	2030.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 74000.00 lbs
						Initial Str Wt 54000.00 lbs
						Unseated Str Wt 58000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4270.00 ft

RECOVERY

Tot Fluid 190.00 ft of 0.00 ft in DC and 190.00 ft in DP
 110.00 ft of Gas in pipe.
 190.00 ft of Muddy water
 0.00 ft of 85% water 15% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw .30 ohms @ 40 degrees F.
 0.00 ft of EST.FT. of PAY-----3
 SALINITY 41000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	52.00 S/L
W.L.	10.00 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	3.00 ft
Btm. H. Temp.	119.00 F
Hole Condition	fair
% Porosity	17.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mike Maune
Contr.	Duke Drlg.
Rig #	2
Unit #	
Pump T.	LCM 0 #/bl

BLOW DESCRIPTION

Initial Flow:
 Fair to strong blow. Bottom of bucket
 in 6 minutes.
 Initial Shut-In:
 Weak blow. 1/4"
 Final Flow:
 Fair to strong blow. Bottom of bucket
 in 35 minutes.
 Final Shut-In:
 No blow.

SAMPLES: none
 SENT TO: Caraway/Liberal

Test Successful: Y

TEST HISTORY

13224 DST#4 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSig)

A:	0.00	2075.86
B:	0.00	18.88
C:	29.50	52.11
D:	59.00	1608.13
E:	0.00	51.02
F:	59.75	106.75
G:	243.50	1624.14
Q:	0.00	2029.87

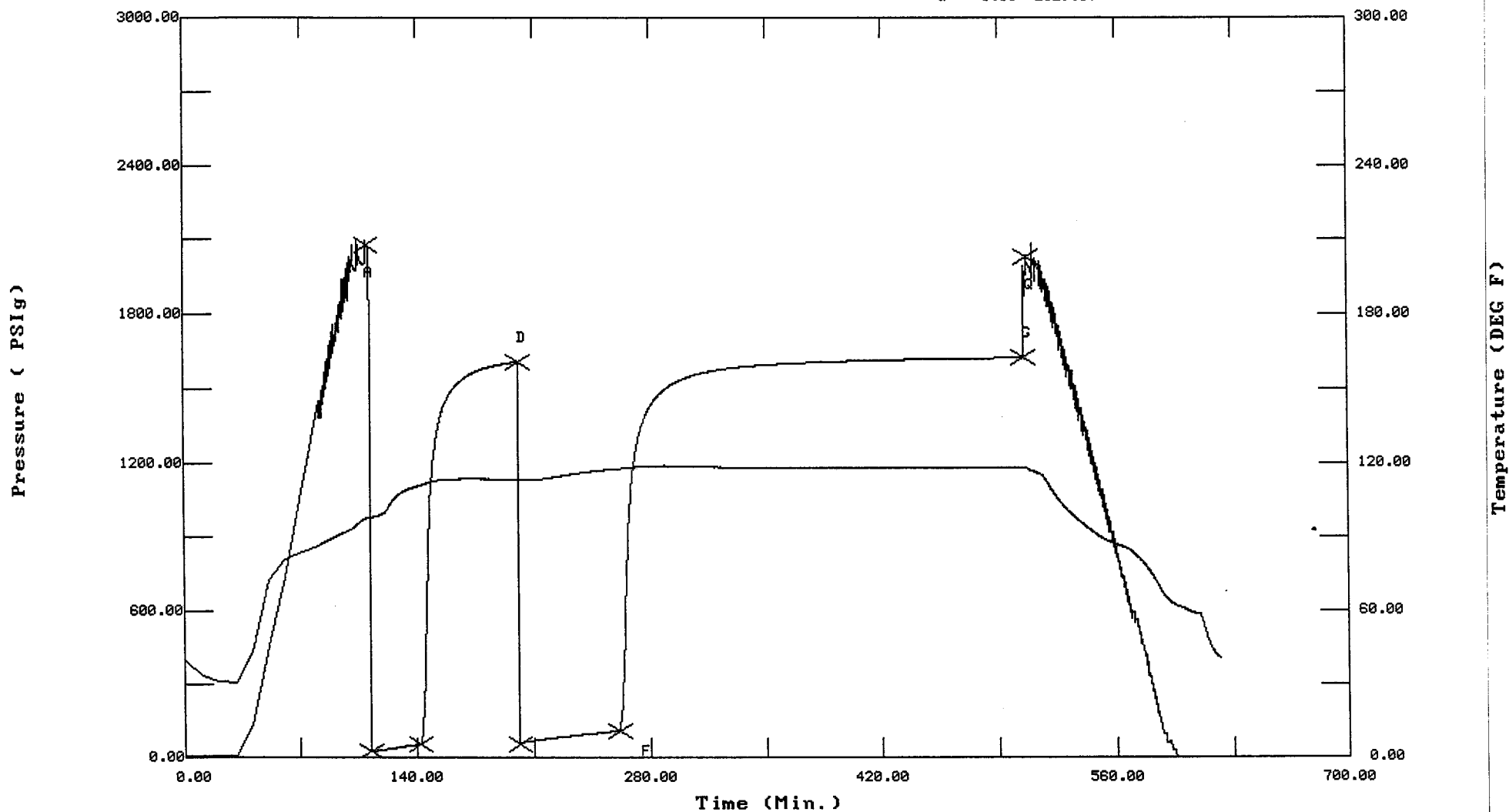
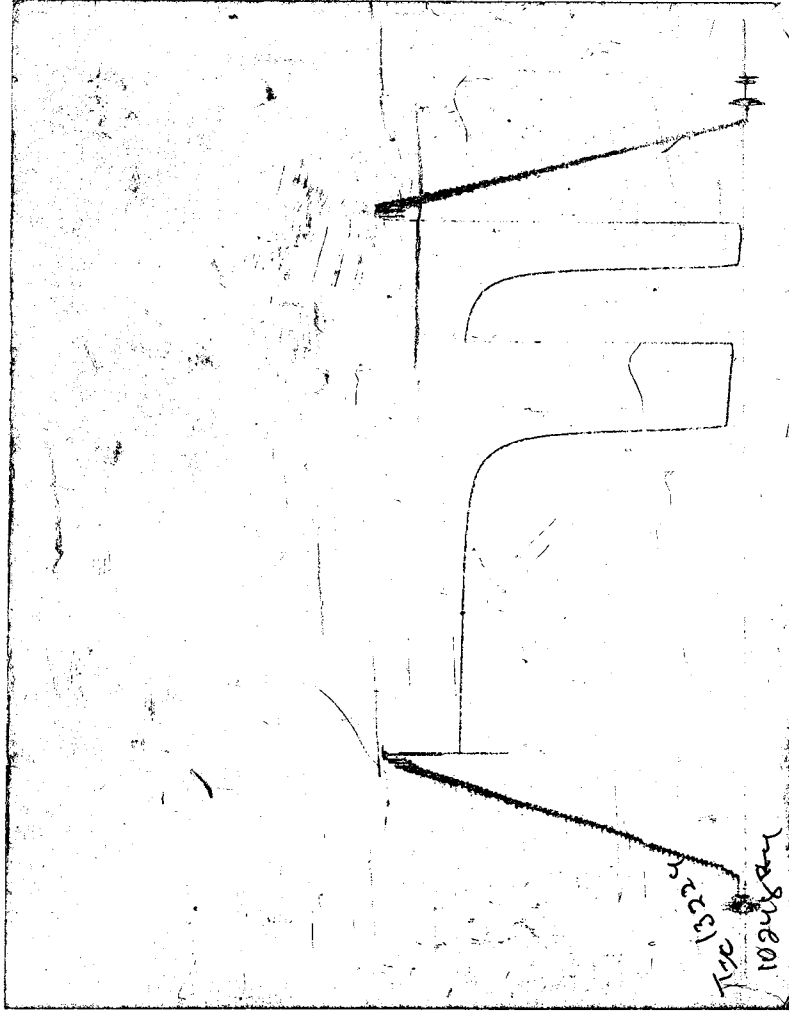


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 13224

Test Ticket

Well Name & No.	<u>Baujiden Trust #2</u>	Test No.	<u>4</u>	Date	<u>12-1-2000</u>
Company	<u>Woolsey Petr. Corp</u>	Zone Tested	<u>Lans.</u>		
Address	<u>Wichita Ks. 67202</u>	Elevation	<u>1669</u> KB	<u>1661</u> GL	
Co. Rep / Geo.	<u>Mike Maune</u>	Cont.	<u>Duke Drey #2</u>	Est. Ft. of Pay	<u>3</u> Por. <u> </u> %
Location: Sec.	<u>13</u>	Twp.	<u>34 S</u>	Rge.	<u>14 W</u> Co. <u>Barber</u> State <u>Ks.</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>X 4270 - 4300'</u>	Initial Str Wt./Lbs.	<u>54,000</u>	Unseated Str Wt./Lbs.	<u>58,000</u>
Anchor Length	<u>30'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>74,000</u>
Top Packer Depth	<u>4265'</u>	Tool Weight	<u>2100^{FT}</u>		
Bottom Packer Depth	<u>4270'</u>	Hole Size — 7 7/8"	<input checked="" type="checkbox"/>	Rubber Size — 6 3/4"	<input checked="" type="checkbox"/>
Total Depth	<u>4300'</u>	Wt. Pipe Run	<u>None</u>	Drill Collar Run	<u>None</u>
Mud Wt.	<u>9.1</u> LCM <u>0</u> Vis. <u>52</u> WL <u>10.0cc.</u>	Drill Pipe Size	<u>4 1/2" x 14</u> Ft. Run	<u>4270'</u>	
Blow Description	<u>IF: Fair to strong blow. B.O.B. in 6 mins. ISI: Weak below. 1/4"</u>				
	<u>FF: Fair to strong blow. B.O.B. in 35 mins. F.SI: No blow.</u>				

Recovery — Total Feet	<u>190</u>	GIP	<u>110</u>	Ft. in DC	<u> </u>	Ft. in DP	<u>190</u>
Rec.	<u>190</u>	Feet Of	<u>MW</u>	%gas	<u> </u>	%oil	<u>85</u>
				%water	<u> </u>	%mud	<u>15</u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
Rec.		Feet Of		%water	<u> </u>	%mud	<u> </u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
Rec.		Feet Of		%water	<u> </u>	%mud	<u> </u>
BHT	<u>119</u>	°F Gravity	<u>N/A</u>	°API D ₆₀	<u> </u>	°F Corrected Gravity	<u>N/A</u>
RW	<u>.30</u>	@	<u>40</u>	°F Chlorides	<u>41,000</u>	ppm Recovery	<u>8000</u>
				Chlorides	<u>8000</u>	ppm System	<u> </u>

(A) Initial Hydrostatic Mud	<u>2074</u>	AK-1	<u>2076</u>	Alpine	PSI	Recorder No.	<u>2342</u>	T-On Location	<u>0720</u>
(B) First Initial Flow Pressure	<u>14</u>		<u>19</u>		PSI	(depth)	<u>4276'</u>	T-Started	<u>0808</u>
(C) First Final Flow Pressure	<u>25</u>		<u>52</u>		PSI	Recorder No.	<u>10248</u>	T-Open	<u>1000</u>
(D) Initial Shut-In Pressure	<u>1602</u>		<u>1608</u>		PSI	(depth)	<u>4297'</u>	T-Pulled	<u>1634</u>
(E) Second Initial Flow Pressure	<u>69</u>		<u>51</u>		PSI	Recorder No.	<u> </u>	T-Out	<u>1830</u>
(F) Second Final Flow Pressure	<u>110</u>		<u>107</u>		PSI	(depth)	<u> </u>	T-Off Location	<u>1915</u>
(G) Final Shut-in Pressure	<u>1624</u>		<u>1624</u>		PSI	Initial Opening	<u>30</u>	Test	<input checked="" type="checkbox"/> <u>300</u> ⁰⁰
(Q) Final Hydrostatic Mud	<u>2272</u>		<u>2030</u>		PSI	Initial Shut-in	<u>60</u>	Jars	<input checked="" type="checkbox"/> <u>200</u> ⁰⁰
						Final Flow	<u>60</u>	Safety Joint	<input checked="" type="checkbox"/> <u>50</u> ⁰⁰
						Final Shut-in	<u>240</u>	Straddle	<u> </u>
							<u>4</u>	Circ. Sub	<u> </u>
								Sampler	<u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Mike K. Maune

Our Representative Cory Pawotany

Extra Packer
 Elec. Rec. 150⁰⁰
 Mileage 70⁰⁰
 Other STAND 60⁰⁰
 TOTAL PRICE \$ 360⁰⁰
 1780 1327⁰⁰

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 4714.00 To 4830.00 ft

DATE 12-03-000

KB 1669.00 ft TICKET NO: 13225 DST #5
 GR 1661.00 ft FORMATION: Mississippi
 TD 4830.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 1630 to 1700 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1700 to 1800 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1800 to 1900 hr
FS 240 Depth(ft)	4827.0	4827.0	4726.0	0.0	0.0	FS Fr. 1900 to 2300 hr

	Field	1	2	3	4	
A. Init Hydro	2306.0	0.0	2276.0	0.0	0.0	T STARTED 1419 hr
B. First Flow	57.0	0.0	34.0	0.0	0.0	T ON BOTM 1626 hr
B1. Final Flow	57.0	0.0	31.0	0.0	0.0	T OPEN 1630 hr
C. In Shut-in	168.0	0.0	146.0	0.0	0.0	T PULLED 2303 hr
D. Init Flow	57.0	0.0	27.0	0.0	0.0	T OUT 0058 hr
E. Final Flow	57.0	0.0	35.0	0.0	0.0	
F. Fl Shut-in	406.0	0.0	387.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2259.0	0.0	2221.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 95000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 61000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4693.00 ft

RECOVERY

Tot Fluid 30.00 ft of 0.00 ft in DC and 30.00 ft in DP
 90.00 ft of Gas in pipe.
 30.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----25
 SALINITY 9000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow. 1-2"
 Initial Shut-In:
 No blow.
 Final Flow:
 Weak blow. 2 1/2 - 3"
 Final Shut-In:
 No blow.

SAMPLES: none
 SENT TO: Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/cf
Vis.	44.00 S/L
W.L.	9.80 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	1.00 ft
Btm. H. Temp.	114.00 F
Hole Condition	fair
% Porosity	11.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mike Maune
Contr.	Duke Drlg.
Rig #	2
Unit #	
Pump T.	LCM 2 #/bl

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bouziden Trust #2

LOCATION : 13-34s-14w Barber co KS

TICKET No. 13225 D.S.T. No. 5 DATE 12-03-000

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 23

TOTAL TOOL 50

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single 1 Total 93

TOTAL ASSEMBLY 143

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands76 Single 1 Total 4693

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4836

TOTAL DEPTH 4830

TOTAL DRILL PIPE ABOVE K.B. 6

REMARKS:
Comments:

FLUID SAMPLER DATA (not run)

GAS-----
OIL----- ML.
MUD----- ML.
WATER----- ML.
OTHER-----
PRESSURE----- PSI
Rw ----- ohms @ deg. F.
CHLORIDES----- ppm.
GRAVITY----- n/a deg.API

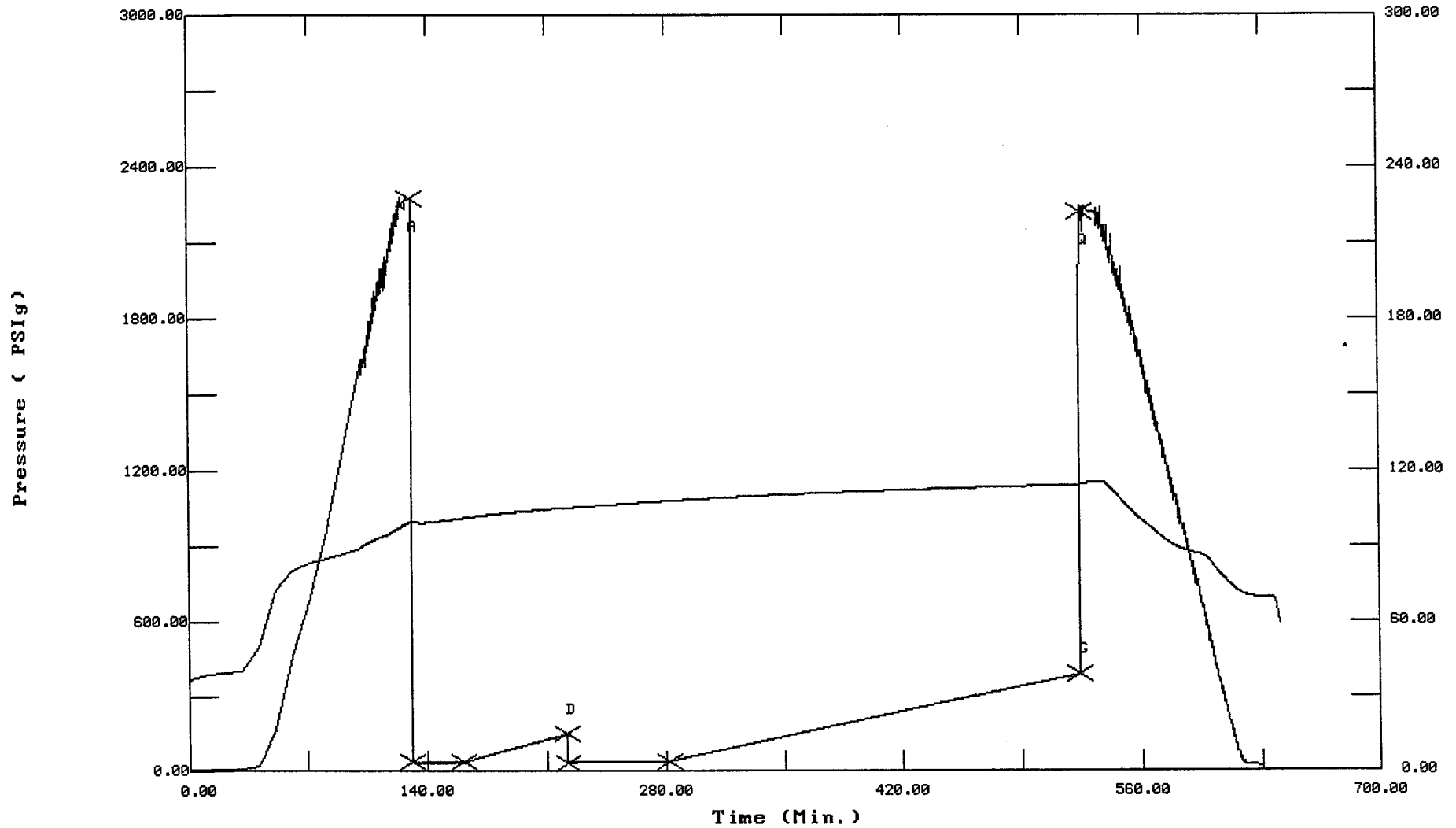
H	P.O. SUB	
H	C.O. SUB @ top of tool	4687
H	S.I. TOOL Sterling	4693
H		
H	HMV Sterling	4698
H	JARS bowen	4703
H		
H	SAFETY JOINT bowen	4705
H	PACKER Top	4709
H	PACKER Btm.	4714
H	DEPTH 1 ft.	4714 4715
H	ANCHOR	
H	6'perfs & sub to	4721
H	Alpine rec. @	4726
H		
H	1 1/2 stds.pipe & sub to	4815
H	10'perfs to	4825
H		
H	AK-1 rec. @	4827
H	BULLNOSE 5 ft. perforated	4830
H	T.D.	

TEST HISTORY

13225 DST#5 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

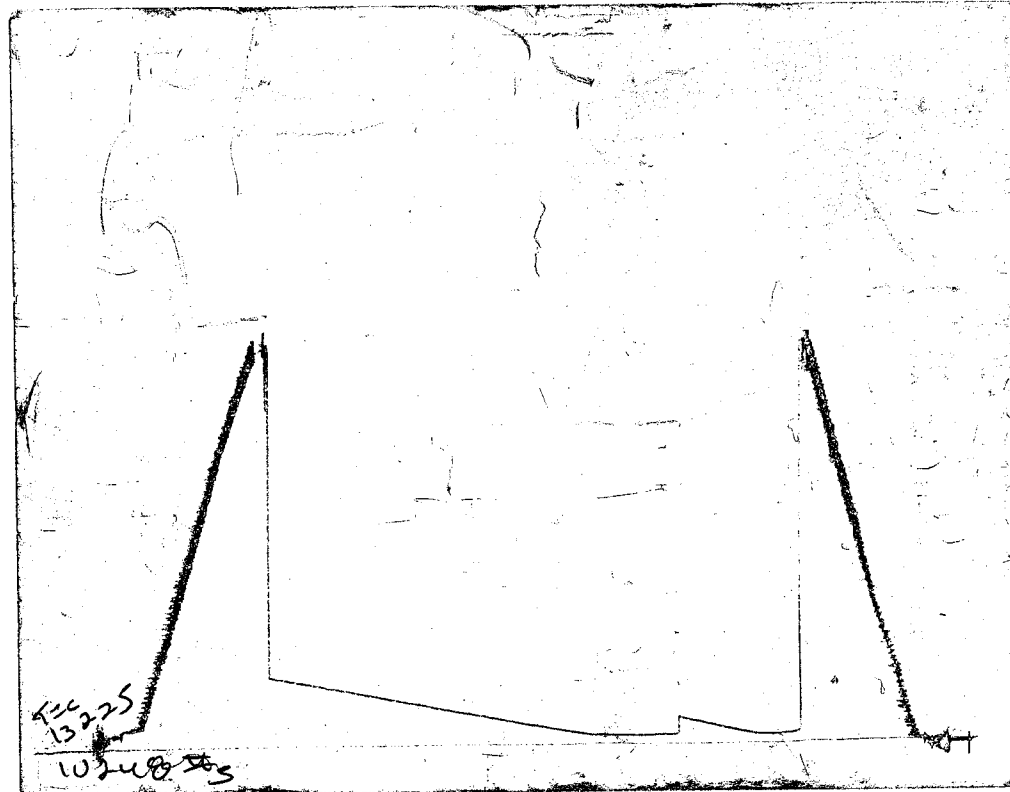
Flag Points
t(Min.) P(PSIg)

A:	0.00	2275.61
B:	0.00	33.56
C:	30.25	31.13
D:	60.25	146.03
E:	0.00	26.68
F:	60.00	35.33
G:	241.75	386.98
Q:	0.00	2220.55



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 13225

Test Ticket

Well Name & No. Bourjiden Trust #2 Test No. 5 Date 12-3-2000
 Company Woolsey Well Corp. Zone Tested Miss.
 Address Wichita Ks. 67202 Elevation 11609 KB 1661 GL
 Co. Rep/Geo. Milse Maune Cont. Duke Dalg. #2 Est. Ft. of Pay 25 Por. %
 Location: Sec. 13 Twp. 34S Rge. 14W Co. Barber State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4714 - 4830' Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 61,000
 Anchor Length 116' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 95,000
 Top Packer Depth 4709' Tool Weight 2100 #
 Bottom Packer Depth 4714' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4830' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.1 LCM 2# Vis. 44 WL 9.8cc. Drill Pipe Size 4 1/2" x 11 Ft. Run 4693'
 Blow Description IF: Weak below. 1-2" ISI: No bleed.

FF: Weak below. 2 1/2 - 3" FSI: No bleed.

Recovery — Total Feet 30 GIP 90 Ft. in DC Ft. in DP 30
 Rec. 30 Feet Of Dalg. Mud %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 119 °F Gravity N/A °API D@ °F Corrected Gravity N/A °API
 RW N.C. @ °F Chlorides 9,000 ppm Recovery Chlorides 9,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	2306	2276	<u>2342</u>	<u>1358</u>
(B) First Initial Flow Pressure	57	34	(depth) <u>4726'</u>	T-Started <u>1419'</u>
(C) First Final Flow Pressure	57	31	PSI Recorder No. <u>10248</u>	T-Open <u>1630</u>
(D) Initial Shut-In Pressure	168	146	(depth) <u>4827'</u>	T-Pulled <u>2303</u>
(E) Second Initial Flow Pressure	57	27	PSI Recorder No. <u> </u>	T-Out <u>0058</u>
(F) Second Final Flow Pressure	57	35	(depth) <u> </u>	T-Off Location <u>2135</u>
(G) Final Shut-in Pressure	406	387	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>800</u> 750
(Q) Final Hydrostatic Mud	2259	2221	PSI Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200</u> 00
			Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u> 00
			Final Shut-in <u>240</u>	Straddle <u> </u>
				Circ. Sub <u> </u>
				Sampler <u> </u>
				Extra Packer <u> </u>
				Elec. Rec. <input checked="" type="checkbox"/> <u>150</u> 00
				Mileage <input checked="" type="checkbox"/> <u>70</u> 00
				Other <input checked="" type="checkbox"/> <u>60</u> 00
				TOTAL PRICE \$ <u>1280</u> 00

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Milse K Maune
 Our Representative Gary Woolsey

TOTAL PRICE \$ 1280 00
1280 13225 00

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 4856.00 To 4890.00 ft

DATE 12-04-000

KB 1669.00 ft TICKET NO: 13626 DST #6
 GR 1661.00 ft FORMATION: Mississippi
 TD 4890.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 1530 to 1600 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1600 to 7000 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1700 to 1800 hr
FS 240 Depth(ft)	4887.0	4887.0	4861.0	0.0	0.0	FS Fr. 1800 to 2200 hr

	Field	1	2	3	4	
A. Init Hydro	2320.0	0.0	2350.0	0.0	0.0	T STARTED 1319 hr
B. First Flow	12.0	0.0	25.0	0.0	0.0	T ON BOTM 1525 hr
B1. Final Flow	12.0	0.0	21.0	0.0	0.0	T OPEN 1530 hr
C. In Shut-in	130.0	0.0	155.0	0.0	0.0	T PULLED 2203 hr
D. Init Flow	12.0	0.0	17.0	0.0	0.0	T OUT 0000 hr
E. Final Flow	14.0	0.0	23.0	0.0	0.0	
F. Fl Shut-in	475.0	0.0	507.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2263.0	0.0	2283.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 84000.00 lbs
						Initial Str Wt 62000.00 lbs
						Unseated Str Wt 62000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4845.00 ft

RECOVERY

Tot Fluid 25.00 ft of 0.00 ft in DC and 25.00 ft in DP
 100.00 ft of Gas in pipe.
 25.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw 1.84 ohms @ 52 degrees F.
 0.00 ft of EST.FT. of PAY-----7
 SALINITY 10000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow 1-3".

Initial Shut-In:
 No blow.

Final Flow:
 Weak blow. 2 1/2 - 3 1/2"

Final Shut-In:
 No blow.

SAMPLES: none
 SENT TO:Caraway/Liberal

MUD DATA-----
 Mud Type Chemical
 Weight 9.10 lb/c
 Vis. 47.00 S/L
 W.L. 9.00 in3
 F.C. 0.20 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 120.00 F
 Hole Condition fair
 % Porosity 11.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00 N
 Cushion Type None
 Reversed Out N
 Tool Chased N
 Tester Gary Pevoteaux
 Co. Rep. Mike Maune
 Contr. Duke Drlg.
 Rig # 2
 Unit #
 Pump T. LCM 2 #/bl

Test Successful: Y

TEST HISTORY

13626 DST #6 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSIg)

A:	0.00	2349.80
B:	0.00	24.58
C:	30.25	20.89
D:	60.00	154.75
E:	0.00	18.62
F:	59.50	23.32
G:	241.50	507.17
Q:	0.00	2282.91

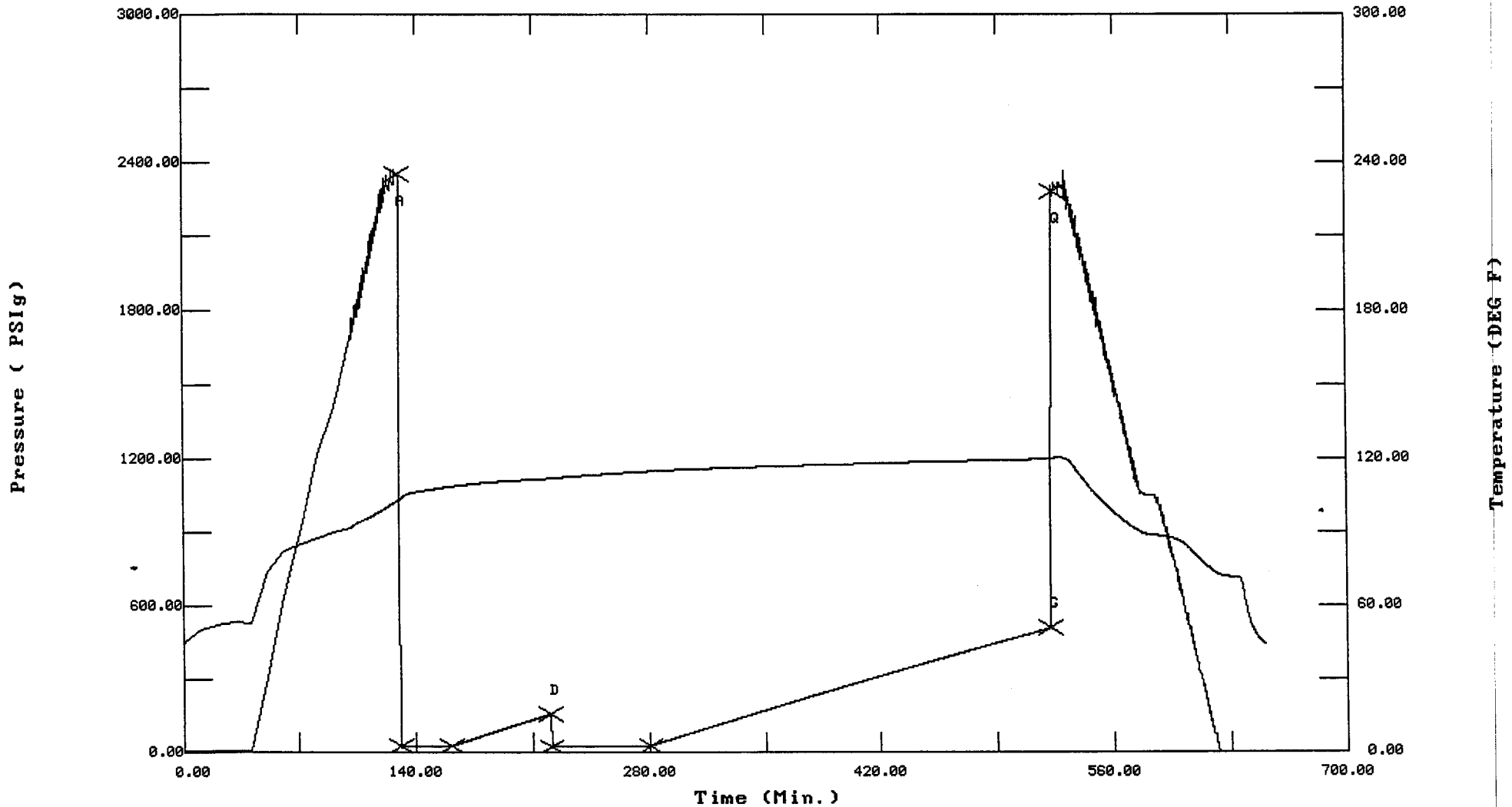
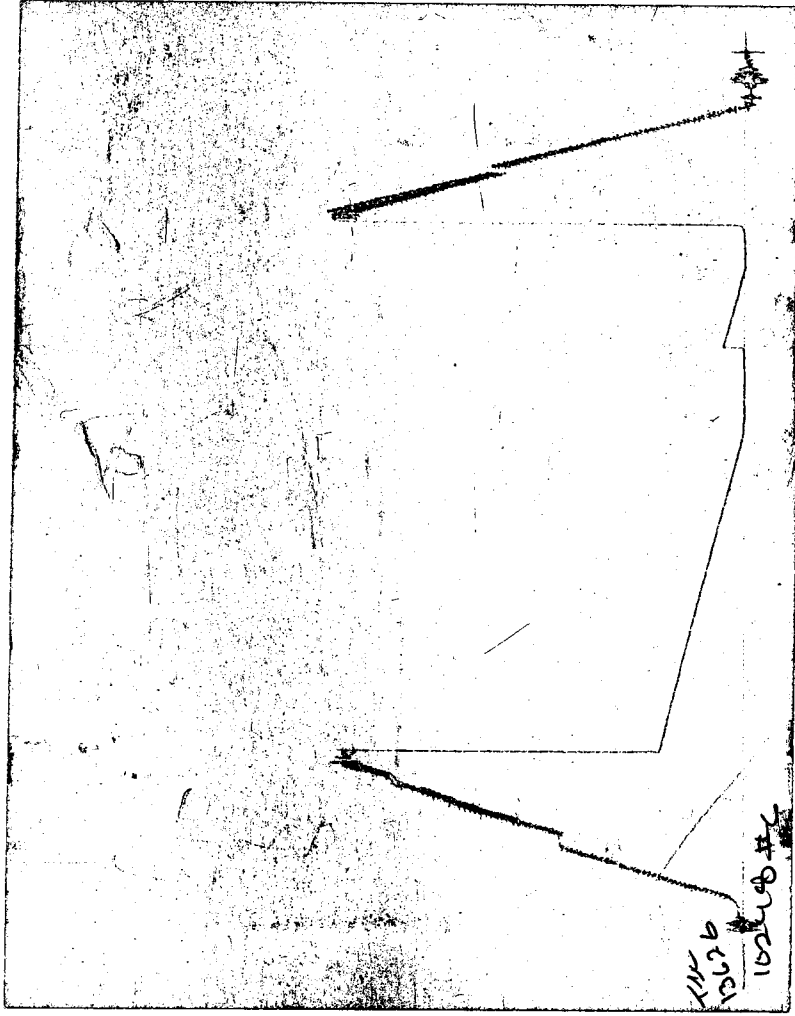


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No. 13626

Test Ticket

Well Name & No.	<u>Bauziden Trust #2</u>	Test No.	<u>6</u>	Date	<u>12-11-2000</u>
Company	<u>Woodsey Peth Corp.</u>	Zone Tested	<u>Miss.</u>		
Address	<u>125 N. Market Ste 1000, Wichita Ks. 67202</u>		Elevation	<u>1669</u>	KB <u>1661</u> GL
Co. Rep / Geo.	<u>Mike Maune</u>	Cont.	<u>Duke Drig #2</u>	Est. Ft. of Pay	<u>7'</u> Por. <u> </u> %
Location: Sec.	<u>13</u>	Twp.	<u>34 S</u>	Rge.	<u>14 W</u> Co. <u>Barber</u> State <u>Ks</u>
No. of Copies	<u>5</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u> </u> Evaluation (Y, N) <u> </u>

Interval Tested	<u>4856 - 4890'</u>	Initial Str Wt./Lbs.	<u>43,000</u>	Unseated Str Wt./Lbs.	<u>62,000</u>
Anchor Length	<u>34'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>84,000</u>
Top Packer Depth	<u>4851'</u>	Tool Weight	<u>2100 #</u>		
Bottom Packer Depth	<u>4856'</u>	Hole Size — 7 7/8"	<u>✓</u>	Rubber Size — 6 3/4"	<u>✓</u>
Total Depth	<u>4890'</u>	Wt. Pipe Run	<u>None</u>	Drill Collar Run	<u>None</u>
Mud Wt.	<u>9.1</u> LCM <u>2 #</u> Vis. <u>47</u> WL <u>9.2 cc</u>	Drill Pipe Size	<u>4 1/2" x 11'</u>	Ft. Run	<u>4845'</u>
Blow Description	<u>IF: Weak below 1-3" IST: No below.</u>				

FF: Weak below 2 1/2 - 3 1/2" FSI: No below.

Recovery — Total Feet	<u>25</u>	GIP	<u>100</u>	Ft. in DC	<u> </u>	Ft. in DP	<u>25</u>
Rec.	<u>25</u>	Feet Of	<u>Drig Mud</u>	%gas	<u> </u>	%oil	<u>14</u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
Rec.		Feet Of		%gas	<u> </u>	%oil	<u> </u>
BHT	<u>120</u>	°F Gravity	<u> </u>	°API D@	<u> </u>	°F Corrected Gravity	<u> </u>
RW	<u>1.84 @ .52</u>	°F Chlorides	<u>10,000</u>	ppm Recovery	<u> </u>	Chlorides	<u>9,000</u> ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2320</u>	<u>2350</u>	<u>also</u>	<u>2342</u>	<u>1300</u>
(B) First Initial Flow Pressure	<u>12</u>	<u>25</u>	PSI	(depth) <u>4861'</u>	T-Started <u>1319</u>
(C) First Final Flow Pressure	<u>12</u>	<u>21</u>	PSI	Recorder No. <u>10248</u>	T-Open <u>1530 11</u>
(D) Initial Shut-In Pressure	<u>130</u>	<u>155</u>	PSI	(depth) <u>4867'</u>	T-Pulled <u>2203</u>
(E) Second Initial Flow Pressure	<u>12</u>	<u>19</u>	PSI	Recorder No. <u> </u>	T-Out <u>0000</u>
(F) Second Final Flow Pressure	<u>14</u>	<u>23</u>	PSI	(depth) <u> </u>	T-Off Location <u>0040 750</u>
(G) Final Shut-in Pressure	<u>475</u>	<u>507</u>	PSI	Initial Opening <u>30</u>	Test <u>✓ 300 00</u>
(Q) Final Hydrostatic Mud	<u>2743</u>	<u>2783</u>	PSI	Initial Shut-in <u>60</u>	Jars <u>✓ 200 00</u>
				Final Flow <u>60</u>	Safety Joint <u>✓ 50 00</u>
				Final Shut-in <u>240</u>	Straddle <u> </u>
				<u> </u>	Circ. Sub <u> </u>
				<u> </u>	Sampler <u> </u>
					Extra Packer <u> </u>
					Elec. Rec. <u>✓ 150 00</u>
					Mileage <u>✓ 70 00</u>
					Other <u>5100 ✓ 60 00</u>
					TOTAL PRICE \$ <u>✓ 1330 00</u>

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Approved By Michael K. Maune

Our Representative Gary Partridge

TRILOBITE TESTING L.L.C.

OPERATOR : Woolsey Petroleum Corp.
 WELL NAME: Bouziden Trust #2
 LOCATION : 13-34s-14w Barber co KS
 INTERVAL : 5198.00 To 5226.00 ft

DATE 12-06-000

KB 1669.00 ft TICKET NO: 13627 DST #7
 GR 1661.00 ft FORMATION: Simpson
 TD 5226.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 1129 to 1159 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1159 to 1259 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 1259 to 1359 hr
FS 240 Depth(ft)	5223.0	5223.0	5204.0	0.0	0.0	FS Fr. 1359 to 1759 hr

	Field	1	2	3	4	
A. Init Hydro	2558.0	0.0	2563.0	0.0	0.0	T STARTED 0931 hr
B. First Flow	12.0	0.0	28.0	0.0	0.0	T ON BOTM 1125 hr
B1. Final Flow	14.0	0.0	26.0	0.0	0.0	T OPEN 1129 hr
C. In Shut-in	665.0	0.0	682.0	0.0	0.0	T PULLED 1801 hr
D. Init Flow	14.0	0.0	37.0	0.0	0.0	T OUT 2011 hr
E. Final Flow	18.0	0.0	34.0	0.0	0.0	
F. Fl Shut-in	665.0	0.0	682.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2514.0	0.0	2519.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 62000.00 lbs
						Unseated Str Wt 63000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 5185.00 ft

RECOVERY

Tot Fluid 62.00 ft of 0.00 ft in DC and 62.00 ft in DP
 0.00 ft of Gas in all fluid free pipe.
 62.00 ft of Slightly oil & gas cut mud
 0.00 ft of 4% oil 15% gas 81% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----7
 SALINITY 10000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	49.00 S/L
W.L.	9.40 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	16.00 F
Hole Condition	fair
% Porosity	16.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Mike Maupe
Contr.	Duke Drlg.
Rig #	2
Unit #	
Pump T.	LCM 3 #/bl

BLOW DESCRIPTION

Initial Flow:
 Strong blow. Bottom of bucket in
 5 1/2 minutes.
 Initial Shut-In:
 No blow.
 Final Flow:
 Strong blow. Bottom of bucket in 10
 seconds. Gas to surface in 41 minutes
 (see gas volume report)
 Final Shut-In:
 No blow.

SAMPLES: none
 SENT TO:Caraway/Liberal

Test Successful: Y

GAS RECOVERY

COMPANY: Woolsey Petroleum Corp. DATE: 12-06-000
WELL NAME: Bouziden Trust #2 KB Elev: 1669.00 ft TICKET #13627 DST #7
WELL LOCATION: 13-34s-14w Barber co KS GR Elev: 1661.00 ft, FORMATION: Simpson
INTERVAL Fr.: 5198.00 To 5226.00 T.D.: 5226.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH Adjusting Choke

***** GAS RATES FOR FLOW #2

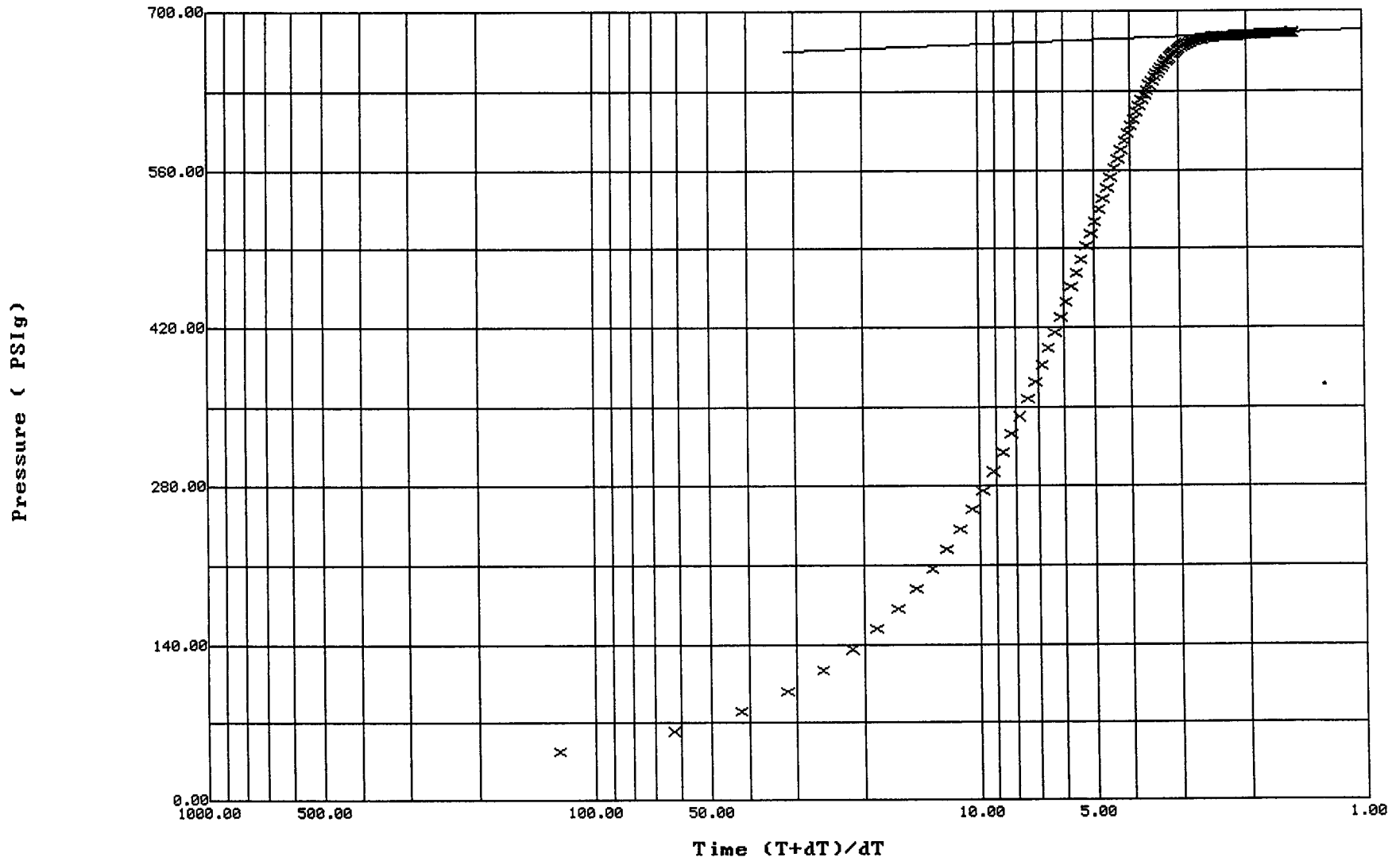
Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
45	0.25	0	8	4760.0
50	0.25	0	6	4120.0
55	0.25	0	4	3370.0
60	0.25	0	4	3370.0

Horner Plot: shut-in #1

13627 DST#7 BOUZIDEN TRUST #2 WOOLSEY PETL. CORP.

Slope: 12.1049 PSig/cycle

Ext. Pressure: 683.7387 PSig

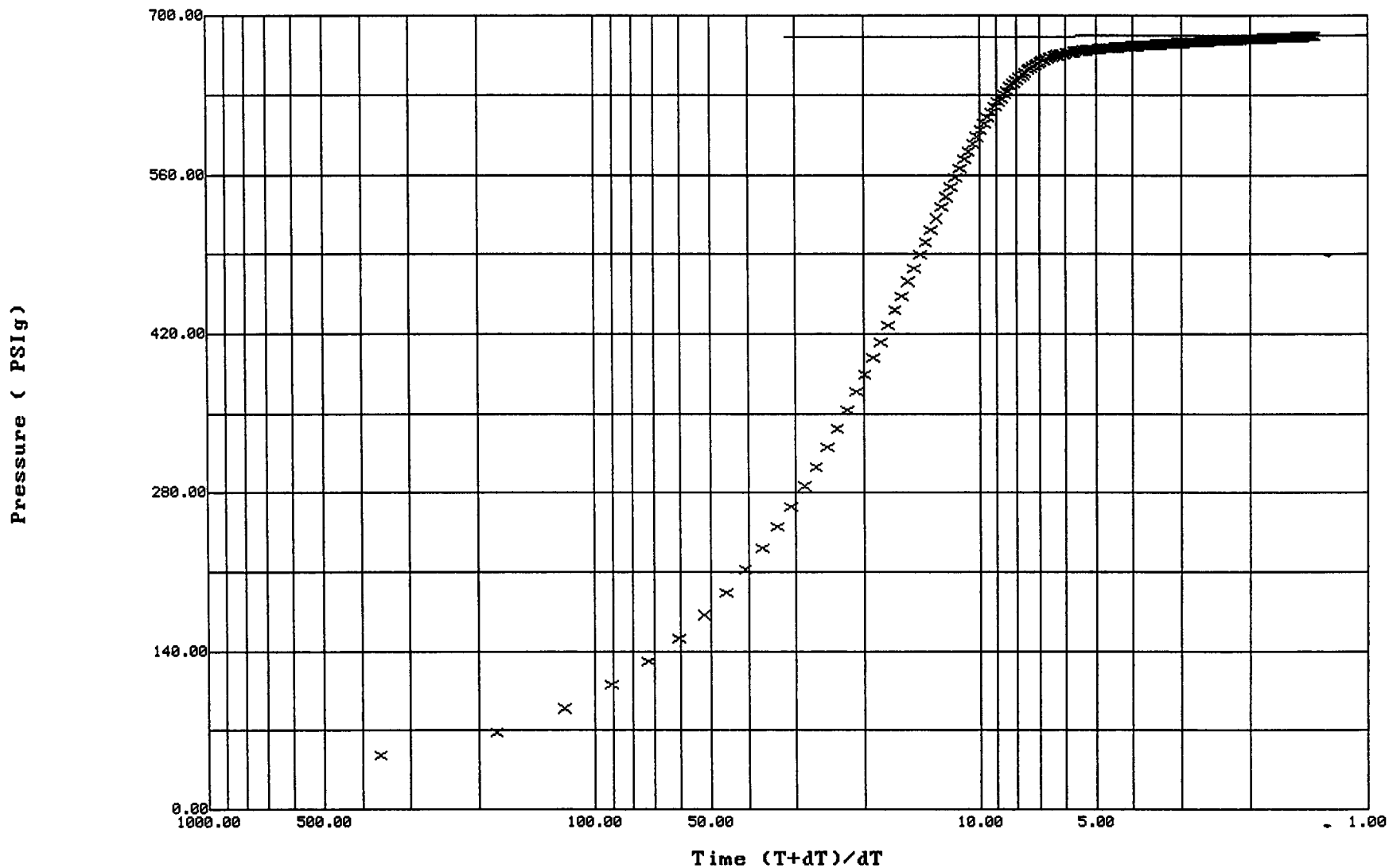


Horner Plot: shut-in #2

13627 DST#7 BOUZIDEN TRUST #2 WOOLSEY PETL. CORP.

Slope: 0.9438 PSig/cycle

Ext. Pressure: 682.4049 PSig



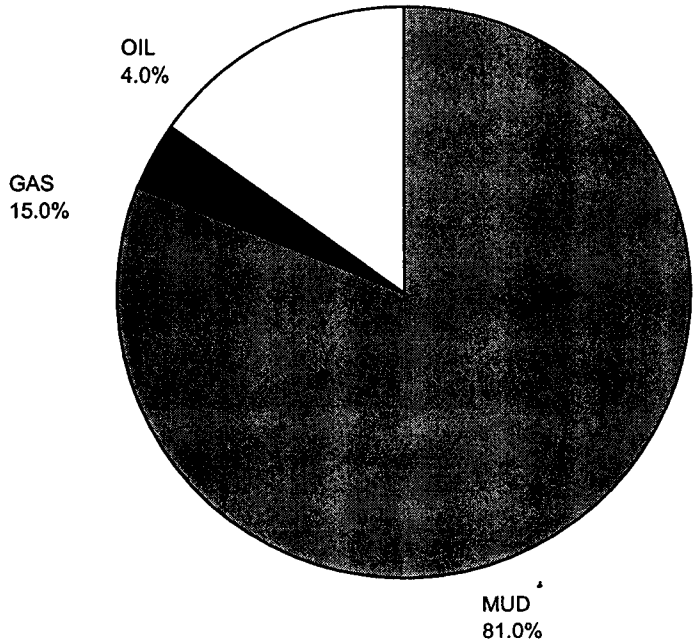
CALCULATED RECOVERY ANALYSIS

DST 7

TICKET 13627

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	62	15	9.3	4	2.48	0	0	81	50.22
PIPE 2	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0
WEIGHT 1	0	0	0	0	0	0	0	0	0
PIPE 2	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0
DRILL 1	0	0	0	0	0	0	0	0	0
COLLARS 2	0	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0
TOTAL	62	0	9.3	0	2.48	0	0	0	50.22

BBL OIL= 0.0352656 * HRS OPEN 1.5 = BBL/DAY 0.5642496
 BBL WATER= 0 * = 0
 BBL MUD= 0.7141284
 BBL GAS = 0.132246



Operator.....: Woolsey Petroleum Corp
Well Name.....: Bouzidwn Trust #2
DST Number.....: 7

Location.: 13-34w-14w Barber co KS Recorder No...: 2342
Test Type: conv Recorder Depth: 5204
Formation: Simpson Test Interval.: 5198-5226

RESERVOIR CALCULATIONS: Fluid calculations based on shut-in #2

RESERVOIR PARAMETERS USED:

Net Pay.....: 7.00 ft
Porosity.....: 16.00 %
Bottom Hole Temp.....: 116.00 F
Specific Gravity.....: 0.032
API Gravity.....: 34.00
Compressibility.....: 0.000006 /psi
Viscosity.....: 5.6000 cp
Total Recovery.....: 62.00 ft
Total Flowing Time.....: 90.00 min.
Flow Rate.....: 0.56 bbls/d
Final Flowing Pressure.....: 34.00 psi
Horner Slope.....: 0.9438 psi/cycle
Extrapolated Pressure.....: 682.40 psi
Formation Volume Factor....: 1.05 Reservoir/Surface
Well Bore Radius.....: 3.94 in

RESULTS:

Effective Permeability.....: 81.649388 md
Flow Capacity.....: 571.5457 md.ft
Transmissibility.....: 102.0617 md.ft/cp
Skin Factor.....: 785.3513
Radius of Investigation.....: 134.02200 ft
Damage Ratio.....: 146.5111
Productivity Index.....: 0.0009 bbls/psi.d
Productivity Index W/O Damage.: 0.1275 bbls/psi.d

TEST HISTORY

13627 DST#7 BOUZIDEN TRUST #2 WOOLSEY PETROLEUM CORP.

Flag Points
t(Min.) P(PSig)

A:	0.00	2562.81
B:	0.00	27.94
C:	30.75	25.59
D:	60.50	681.60
E:	0.00	38.51
F:	58.75	33.65
G:	242.25	682.27
Q:	0.00	2518.67

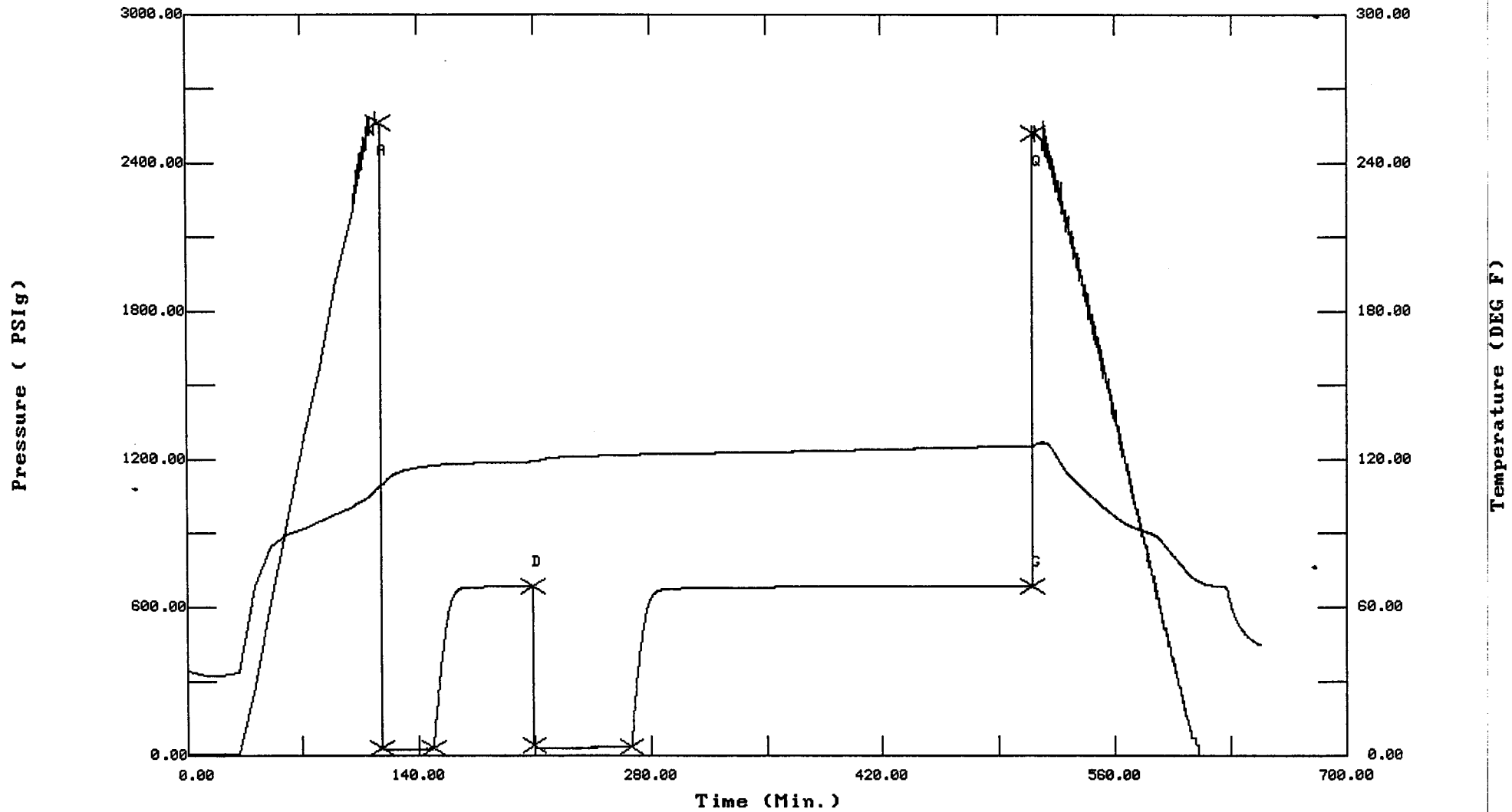
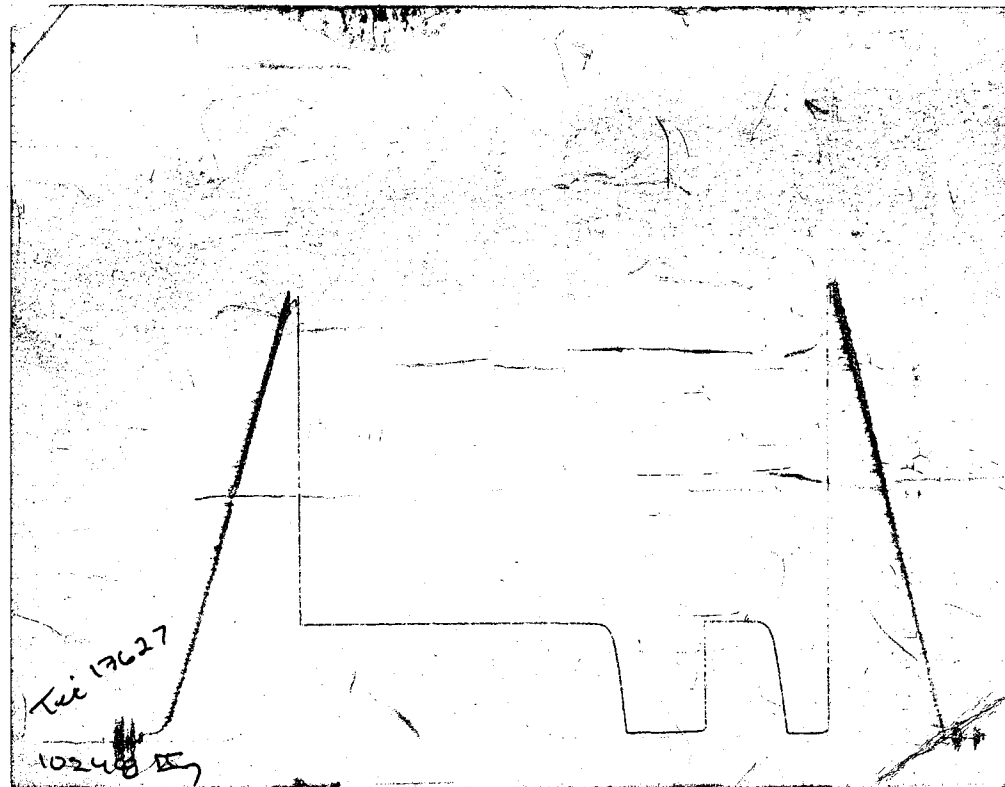


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

No. 13627

Test Ticket

Well Name & No. Bauziden Trust #2 Test No. 7 Date 12-6-2000
 Company Woolsey Prod Corp. Zone Tested Simpson
 Address Wichita 14, 67202 Elevation 1669 KB 1661 GL
 Co. Rep / Geo. Mike Mann Cont. Duke Dily #2 Est. Ft. of Pay 7 Por. %
 Location: Sec. 13 Twp. 34S Rge. 14W Co. Barber State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 5198 - 5226' Initial Str Wt./Lbs. 62,000 Unseated Str Wt./Lbs. 63,000
 Anchor Length 28' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 5193' Tool Weight 2100 II
 Bottom Packer Depth 5198' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 5226' Wt. Pipe Run None Drill Collar Run None
 Mud Wt. 9.2 LCM 3# Vis. 49 WL 9.4 cc. Drill Pipe Size 4 1/2" x 11.4 Ft. Run 518.5'
 Blow Description IF: Strong below B.O.B. in 5 1/2 mins. FSI: No blow.

FF: Strong below B.O.B. in 10 secs. GTS in 41 mins. (see gas volume report) FSI: No blow.

Recovery — Total Feet 62 GIP yes Ft. in DC Ft. in DP 62
 Rec. 62 Feet Of SOEGCM 15 %gas 4 %oil %water 81 %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 126 °F Gravity N/A °API @ °F Corrected Gravity N/A °API
 RW N.C. @ °F Chlorides 10,000 ppm Recovery Chlorides 10,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	2558	2563		2342	0850
(B) First Initial Flow Pressure	12	28		5204'	0931
(C) First Final Flow Pressure	14	26		10248	1129
(D) Initial Shut-In Pressure	665	682		5223'	1801
(E) Second Initial Flow Pressure	14	39			2011
(F) Second Final Flow Pressure	18	34			2100 850
(G) Final Shut-in Pressure	665	682		30	200 ⁰⁰
(Q) Final Hydrostatic Mud	2514	2519		60	200 ⁰⁰
				60	50 ⁰⁰
				240	

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Approved By Michael K. Mann
 Our Representative Gary Swatman

590 disc'd
 Extra Packer
 Elec. Rec. 150⁰⁰
 Mileage 70⁰⁰
 Other 60⁰⁰
 TOTAL PRICE \$ 1430⁰⁰
 1380