

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-

15-007-22566 0000

County BARBER-NE- SW- NW Sec. 30 Twp. 34 Rge. 14 X ^E _W1650' FNL Feet from S/N (circle one) Line of Section990' FWL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Z BAR CATTLE CO. Well # 6Field Name AETNA GAS FIELDProducing Formation VIOLAElevation: Ground 1669' KB 1680'Total Depth 5680' RTD 5682' LTD PSTD 5633'Amount of Surface Pipe Set and Cemented at 223' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from N/Afeet depth to w/ sx cmt.Drilling Fluid Management Plan ACT 1 DPW 5-7-01
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used **RECEIVED**
KANSAS CORPORATION COMMISSIONLocation of fluid disposal if hauled offsite:
KCCOperator Name OCT 1 1998Lease Name License No. **RECEIVED**
KANSAS CORPORATION COMMISSION Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 5506Name: WOOLSEY PETROLEUM CORPORATIONAddress 125 NORTH MARKETSUITE 1000City/State/Zip WICHITA, KS 67202Purchaser: KOCH OIL COMPANYOperator Contact Person: DEBRA K. CLINGANPhone (316) 267-4379 EXT 106Contractor: Name: DUKE DRILLING CO., INC.License: 5929Wellsite Geologist: MIKEAL MAUNEDes: X Type of CompletionX New Well Re-Entry Workover

X Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SLD Plug Back PSTD Commingled Docket No. Dual Completion Docket No. Other (SLD or Inj?) Docket No. 06/13/98 06/19/98 07/24/98Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. StevensonTitle MARK P. STEVENSON, VP-OPER. Date 10/01/98Subscribed and sworn to before me this 1st day of OCTOBER, 19 98.Notary Public Debra K. ClinganDate Commission Expires MARCH 04, 2002

| | |
|---------------------------------|-------------------------------------|
| K.C.C. OFFICE USE ONLY | |
| F <u>X</u> | Letter of Confidentiality Attached |
| C <u>X</u> | Wireline Log Received |
| C <u>X</u> | Geologist Report Received |
| Distribution | |
| <u> </u> KCC | <u> </u> SLD/Rep |
| <u> </u> KGS | <u> </u> Plug |
| RELEASED | |
| (Specify) | |
| MAY 07 2001 | |

Form ACO-1 (7-98) FROM CONFIDENTIAL

SIDE TWO

180146

Operator Name WOOLSEY PETROLEUM CORP.Lease Name Z BAR CATTLE CO. Well # 6Sec. 30 Twp. 34 Rge. 14☐ EastCounty BARBER☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: CEMENT BOND
COMPENSATED NEUTRON DENSITY PE
DUAL INDUCTION
MICRO
SONIC

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---------------|------|----------|
| KRIDER | 2213 | (- 533) |
| WABAUNSEE | 3116 | (-1436) |
| DOUGLAS | 4077 | (-2397) |
| LANSING | 4240 | (-2560) |
| MARMATON | 4766 | (-3086) |
| MISSISSIPPIAN | 4873 | (-319-) |
| VIOLA | 5312 | (-3632) |
| SIMPSON | 5472 | (-3792) |
| ARBuckle | 5629 | (- 3949) |

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 14-3/4" | 10-3/4" | 42# | 223' | 60/40 poz | 175 | 3%cc, 2%gel |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 5674' | Mid-con | 175 | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 6 | 5312'-5320' VIOLA | 48 SHOTS, 28 GRAM CHARGE | SAME |
| | | 800 GAL 15% HCL ACID | |
| | | FRAC: 39,858 GAL GEL, | |
| | | 49,500 # SAND | |

| TUBING RECORD | Size 2-7/8" | Set At 5391' | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|-----------------|---------------|--|
| Date of First, Resumed Production, SMD or Inj. 08/03/98 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil 10 Bbls. | Gas 10 Mcf EST | Water 5 Bbls. | Gas-Oil Ratio 1000 SCF/STB Gravity 41.5 |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)