

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506  
Name: Woolsey Petroleum Corporation  
Address 125 North Market  
Suite 1000  
City/State/Zip Wichita, Kansas 67202-1775  
Purchaser: EOTT  
Operator Contact Person: Debra K. Clingan  
Phone (316) 267-4379 ext 106  
Contractor: Name: Pratt Well Service  
License: 5893  
Site Geologist: n/a

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGV  
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Woolsey Petroleum CorporationWell Name: sameComp. Date 07/24/98 Old Total Depth same

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☒ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Inj?) Docket No. ☐

11/12/9811/24/98~~XXXXXX~~

Date Reached TD

Completion Date

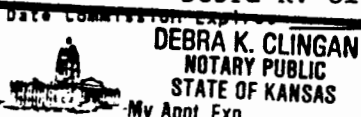
## COMMENCEMENT DATE

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Verby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. StevensonTitle Mark P. Stevenson, VP-Operations Date 06/14/99Subscribed and sworn to before me this 14th day of June19 99Notary Public Debra K. Clingan

Debra K. Clingan, 2002



RECEIVED  
KANSAS CORPORATION COMMISSION  
**COPY**  
JUN 18 1999

API NO. 15- 007-22566-0001County BarberC NE -SW -NW Sec. 30 Twp. 34 Rng. 14 E

WICHITA, KS

1650' FNL Feet N/W (circle one) of Section Line990' FWL Feet E/W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Z BAR CATTLE CO. Well # 6

Field Name

Producing Formation Mississippian & ViolaElevation: Ground 1669' KB 1680'Total Depth 5680' RTD PBTD 5633'Amount of Surface Pipe Set and Cemented at 223' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ NoIf yes, show depth set ☐ Feet

If Alternate II completion, cement circulated from

feet depth to ☐ w/ ☐ sx cmt.Drilling Fluid Management Plan Re-work, 6-25-99  
(Data must be collected from the Reserve Pit) U.C.Chloride content ☐ ppm Fluid volume ☐ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name ☐ License No. ☐☐ Quarter ☐ Sec. ☐ Twp. ☐ S Rng. ☐ E/WCounty ☐ Docket No. ☐

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received  
Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☒ Other  
(Specify) 13

180148

Operator Name Woolsey Petroleum CorporationLease Name Z Bar Cattle Co.Well # 6Sec. 30 Twp. 34 Rge. 14W☐ EastCounty Barber☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

 List All E.Logs Run:  
 None (see original ACO for list)

☐ Log Formation (Top), Depth and Datums ☐ Sample

 Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_  
 (see original ACO for list)

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(see original ACO)							

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5312-5320' Viola (see original ACO for details)		
6	4878-4888' Mississippian	200 gal 15% FE acid	4878-88'
		70,476 gal x-link gel, 115,000# 12/20 mesh & 100 mesh sand	
	5312-5320' Viola	4000# 100 mesh, 49,500# 12/20 mesh sand in 40,000 gal wtr	5312-20'

LOGGING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4792'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

 Date of First, Resumed Production, SMD or Inj. 11/25/98 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	30	15	20,000 scf/stb	

Position of Gas: METHOD OF COMPLETION

Production Interval

 Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled 4878-4888' MISS
☐ Other (Specify) \_\_\_\_\_ 5312-5320' VIOLA