

Bouziden #2		Completion Report			02-Apr-99	
Well User ID:	Bou2	Pumper:	Clark's Service	Spud Date:	9/23/98	
Well Name :	Bouziden #2	Field:	Aetna	Comp. Date :		
Location:	N/2 N/2 SW 13 / 34S / 14W	District:	South Cent.	Property Type:	O&G	
County:	BARBER, KS	Prospect:		Status:	AC	
API Code:		G.L. :	1636			
Operator:	CMX, Inc.	K.B. :	1645			
		T.D. Drilled :	0			

ORIGINAL

Completions Detail Report

Date	Activity	Remarks
10/12/98		Clarke Rig on location, casing swab to 1000' from surface, 10:15 Log_tech on location, perforated from 3979'-3990', 2s/ft, 11:30am, ran tubing swab, fluid at 700', FS, tubing open flowed with seating nipple # 3970'. Swabbed down, no shows of oil, gas or water, shut down.
10/13/98		Halliburton on location, Clarke on location. No pressure on tubing or casing, slight vacuum, ran swab, no fluid, rig up acid truck, circulate clay fix treated fresh water down tubing, spot acid on bottom pressure up to 700psi, held 700 psi for 5 mins, increase pressure to 1000 psi, broke back, start injection rate at 2 bbls per min, increase to 4 bbl per min at 1100 psi, 4 bbls over flush, ISP 250 psi, 150 psi in 15 mins. Open backside to pit flowing water to pit. Open tubing to swab tank, swab well down, well flowing to swab tank, est 70 MCF, pulled tubing, rig up Log-Tech, perforated 3998-4004', 2s/ft, perforation gun stuck in hole, worked loose, blew shot seats out of gun, shut in.
10/14/98		Over night SI pressures at 720 psi, blew well down ran PPI tool, found top 2' of perms open broke at 1100 psi, treat with 250 gallons 15% mud acid on each foot. Pressure up where perms should have been to 3000 psi. Held pressure, pulled 3 jts of tubing, reset PPI as swabed 175. bbl flow est. 150 mcg wait one hour, 700 ft of fluid in tubing, release packer pulled tubing, shut in.
10/15/98		Over night SI pressure at 475 psi, rig up Log-Tech, re-perforated from 3998-4004' with 23 gram charges in expendable gun, 2580' of fluid in well, rig up casing swab, swab well to tank, recovered 42 bbls of load water, fluid dried off, good show of gas during swab and after each poll est gas 200-250 MCF, shut in.
10/16/98		Halliburton on location at 7:50 am, over night SI pressure 1220 psi, frac down casing with 17,000 gallons clay fix water, 14.5 bbl of GCC per min and 1.25 bbl 39% acid per min @ 706 psi, total sand volume 20,000# 20/40. ISIP 450 psi, 410 psi 5 mins, Shurt in, 385 psi in 10 mins, 385 psi in 15 mins. Hose collapsed during job pressure dropped to 165 psi, not pumping for 14 mins. Resume pumping job, finished at 10:02 am, 11:02 SI pre 375 psi. 11:50 am, 320 psi, release pressure to pit, flow well to pit 1 1/2 hrs, flowing gas, water and frac sand est recovery 50 bbls left open to pit.
10/17/98		Well dead, ran casing swab with no cups, tag sand @ est 4070', ran tubing, fluid level 20' from surface, set tubing at 3970' with seating nipple on bottom, had 61 joints in the hole, well trying to flow up casing, put in stripping rubber, swabbing, made one good blow after swab, frac fluid carrying sand and not all the way broke, 48 bbls 1st hr, 36 bbls 2nd hour, well flowing to tank, 21 bbls 3rd hr, 15 psi on casing, 4th hr, 23 bbls 50 psi on casing, 5th hrs. 12 bbl 180 psi casing, 6th hr, 12 bbls, 225 psi on casing, at 8:00pm, 400 psi casing pressure, 40 psi tubing pressure, 11:20 pm, 400 psi CP, no TP, shut in.
10/18/98		10:45 am, 1240 TP, 1240 CP, open well to pit, fluid in 20 mins, 1000 psi TP, 8/64, 16/64 600 psi TP, 1020 psi CP, 11:45 am 600 psi TP, 940 psi CP, 16/64, 12:15 pm, 540 psi TP, 890 psi CP, est 500 MCF, shut in.
10/19/98		8:20 AM, 1350 psi TP, 1300 psi CP

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8 5/8"	23#	API	JJ55	Surface	New	339	0

Cement Description: 225 sacks of 60/40 pozmix, 2% gel, 3% CaCl2

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4 1/2"	10.5	API	JJ55	Production	New	4156.29	4169
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Cement Description: 100 sx of EA-Z, 5% calseal, 18% salt, 0.75% Halad, 5# gilsonite/sx and 180 sacks MidCon II, 2% CaCl2, 0.25# flocele/sx and 5# gilsonite/sx.
