

1-34-14W *and*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03532Name: CMX, Inc.Address 1026 Union Center Bldg.City/State/Zip Wichita, KS 67202Purchaser: Phenix TransmissionOperator Contact Person: Doug McGinness IIPhone (316) 269-9052Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☒ Oil ☐ SMD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

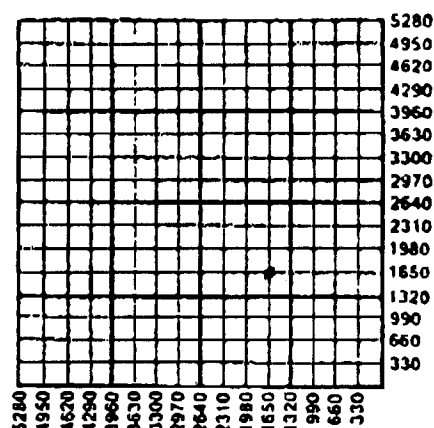
If OWMO: old well info as follows:

Operator: ImperialWell Name: #1 KincaidComp. Date 06-56 Old Total Depth 5510'

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable09-29-89 10-01-89 10-23-89

Spud Date Date Reached TD Completion Date

API NO. 15- 007-01,028County BarberSE NW SE Sec. 1 Twp. 34 Rge. 14 ☒ East ☒ West
16501650 Ft. North from Southeast Corner of Section1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Kincaid "OWWO" Well # 2-1Field Name AetnaProducing Formation MississippiElevation: Ground 1779' KB 1786'Total Depth 4961' PBTD 4931'Amount of Surface Pipe Set and Cemented at 312' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 11-20-89Subscribed and sworn to before me this 20th day of November, 19 89.

Notary Public _____

Date Commission Expires April 8, 1993

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☐ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

1-34-14W

SIDE TWO

Operator Name CMX, Inc.Lease Name KincaidWell # 2-1Sec. 1 Twp. 34 Rge. 14☐ East
☒ WestCounty Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☐ No

Well was a washdown

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

No Tops to Report Well was a Washdown

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface				312'			
Production	7-7/8"	3 1/2"		4948'		150	ThixA Tropic

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2	4850' to 4860'	Treated perforations with 1600
2	4846' to 4850'	gallons of 15% Fe acid & 19 bbls
2	4836' to 4840'	of KCl treated water: 3000
2	4821' to 4823'	gallons of 15% DSFe acid & 120
2	4827' to 4830'	bbls & 5820 gallons of KCl flush
2	4810' to 4817'	Frac'd well with 1381 bbls of
		gel & 110,000# sand.

TUBING RECORD

Size Set At Packer At
2-3/8" 4788' N/ALiner Run ☐ Yes ☒ NoDate of First Production
10-27-89Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 HoursOil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
30 750 30 bbls load water

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) _____See Above
Perforations