

2-34-14W

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P.O. Box 26100City/State/Zip Oklahoma City, OK 73126-0100Purchaser: KP&LOperator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Duke Drilling Co.License: 5929Wellsite Geologist: Harold Trapp

Designate Type of Completion

       New Well        Re-Entry   X   Workover       Oil        SWD        SIOW        Temp. Abd.  X   Gas        ENHR        SIGW       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Skelly Oil Co.Well Name: Sooter A #1Comp. Date 8/26/65 Old Total Depth         X   Deepening        Re-perf.        Conv. to Inj/SWD       Plug Back        PBTD       Commingled        Docket No.              Dual Completion        Docket No.              Other (SWD or Inj?)        Docket No.       8/8/95 8/13/95 9/25/95Spud Date OF REENTRY Date Reached TD Completion DateAPI NO. 007-01046-0001County BarberSE NW- NE-SW Sec. 2 Twp. 34S Rge. 14 E XW3000 FNL Feet from X (circle one) Line of Section3440 FEL Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Sooter B "OWWO" Well # 1Field Name AetnaProducing Formation MississippiElevation: Ground 1677 KB 1690Total Depth 5295 PBTD 5234Amount of Surface Pipe Set and Cemented at 373 FeetMultiple Stage Cementing Collar Used?        Yes   X   NoIf yes, show depth set        FeetIf Alternate II completion, cement circulated from       feet depth to        w/        sx cmt.Drilling Fluid Management Plan REENTRY 8/24 3-11-96  
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 500 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite:       Operator Name       Lease Name        License No.              Quarter Sec.        Twp.        S Rng.        E/WCounty        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Staff Analyst Date 12/15/95Subscribed and sworn to before me this 14th day of December, 1995.Notary Public [Signature]Date Commission Expires 7-14-99

## K.C.C. OFFICE USE ONLY

F   X   Letter of Confidentiality Attached  
C   X   Wireline Log Received  
C        Geologist Report Received

## Distribution

  X   KCC        SWD/REP        NGPA  
  X   KGS        Plug        Other (Specify)

Operator Name OXY USA Inc.

Lease Name Sooter B Well # 1

Sec. 2 Twp. 34S Rge. 14 ☐ East ☒ West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:  
Minilog, Acoustic Cement Bond Log,  
Z-Densilog Compensated neutron Spectrlog,  
SBN Enhanced Deconvolution Dual Induction Focused Log

☒ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14	5294	50/50	2Xgel	2%CaCl <sub>2</sub> 5%HALAD-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	Depth
2	4726-4790, 4830-4862	Acidized w/2000 gal 7.5% FE	
		Frac w/75,400 gal N2 foam &	
		128,000# 12/20 Brady sand	

TUBING RECORD	Size 2 3/8	Set At 4887	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 9/10/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 3 Bbls.	Gas 11 Mcf	Water 6 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION  
☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

Production Interval 4726-4862  
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)