

FORM MUST BE TYPED  
AMENDED \*\*

SIDE ONE

COPY

*Handwritten initials*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: \* KP & L

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Brandt Drilling Co

License: 3840

Wellsite Geologist: Harold Trapp

Completion Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-28-95 3/11/95 \* 6/21/95  
Date Date Reached TD Completion Date

API NO. 007-22472

County Barber

NE - NE - NE Sec. 3 Twp. 34S Rge. 14 X W

405 Feet from X (circle one) Line of Section

330 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
XX, EX, XX or XX (circle one)

Lease Name Wheat A Well # 1

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1683 KB 1696

Total Depth 5296 PBTD 5140

Amount of Surface Pipe Set and Cemented at 1041 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 8/4 4-9-96  
(Data must be collected from the Reserve Pit)

Chloride content 1250 ppm Fluid volume 650 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled STATE CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 01 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Staff Analyst Date 8/30/95  
Subscribed and sworn to before me this 30<sup>th</sup> day of August, 1995.  
Notary Public Care Allen  
Commission Expires 7-14-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
IS (Specify)

SIDE TWO

Operator Name OXY USA Inc. Lease Name Wheat A Well # 1  
 Sec. 3 Twp. 34S Rge. 14  East  West  
 County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Howard	3312	- 1616
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3428	- 1732
List All E.Logs Run:		Heebner	3960	- 2264
High Resolution Induction DFL Log		Lansing	4150	- 2454
Spectral Density Dual Spaced Neutron II		Hertha	4566	- 2878
		Miss	4722	- 3026
		Kinderhook	4970	- 3274
		Chattanooga	4993	- 3297
		Viola	5038	- 3342
		Simpson Shale	5172	- 3476
		Simpson Sand	5204	- 3508

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1041	See * 1 below		
Production	7 7/8"	5 1/2"	14	5295	See * 2 below		
*1-200sks Class A w/3%cc, had no circ, RIH w/1" to 210. Cmt down 1" w/200sks Halco Lite w/3%cc no circ							

ADDITIONAL CEMENTING/S

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	WOC 5hrs. Cmt w/200sks Halco Lite w/3%cc, no circ. WOC 5hrs. RIH to 210. Cmt w/50sks Thixotropic w/ 5% Cal-seal, 1/4 pps Flo-seal. No circ. WOC 3 hrs. RIH to 210. Cmt w/200sks Halco Lite w/3%cc 1/4 pps Flo-seal. No circ. Ran 1" to 190, Ran 2nd 1" to 170. Pmp 50sks Thixotropic w/50sks Class A down short string. WOC 4hrs. Pmp 25bbbls mud/500# hulls down hole. RIH to 180. Pmp 50 sks Thixotropic cmt @ 2bpm WOC 2HRS. Pmp 150sks Class A w/3%cc. Cmt to surface. * 2-85sks 65/35 Class A poz w/6%gel, 1/4 pps Flocele & 225sks 50/50 Class H w/2% gel, 12% salt, .5 Halad-322, 1%cc & 1/4 pps Flocele.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4.	5208-5212	Acidize 12 bbls 15% NE-FE	5208-12
	CIBP @ 5155	Acidize w/2000 gal 7.5% FE	4716-4834
1	4716-70, 4808-34.	Frac w/75,450 70 quality foam & 128,000# 12/20 Brady sand	

<b>TUBING RECORD</b>	Size 2 3/8	Set At * 4867	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. * 6/21/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas * 500	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4716-4834

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_