

8-34-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7099 EXPIRATION DATE _____

OPERATOR F.C.D. Oil Corporation API NO. 15-007-21,045

ADDRESS 2200 NW 50th, Suite 200 COUNTY Barber

OKC, OK 73112 FIELD Wildcat

** CONTACT PERSON Jeff Hume PROD. FORMATION Mississippi

PHONE 405-234-5161

PURCHASER None LEASE Whittlesey

ADDRESS _____ WELL NO. 1-8

DRILLING DaMac Drlg. 1320 Ft. from West Line and

CONTRACTOR _____ 1320 Ft. from South Line of

ADDRESS Box 1164 these (Qtr.) SEC 8 TWP 34S RGE 14W.

Great Bend, KS 67530

PLUGGING Reeves & Wilson, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____ ADDRESS P.O. Box 94204

OKC, OK 73143

TOTAL DEPTH 4964 PBT 4915

SPUD DATE 12-20-80 DATE COMPLETED 12-31-80

ELEV: GR 1655 DF 1660 KB 1666

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 907' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeff Hume

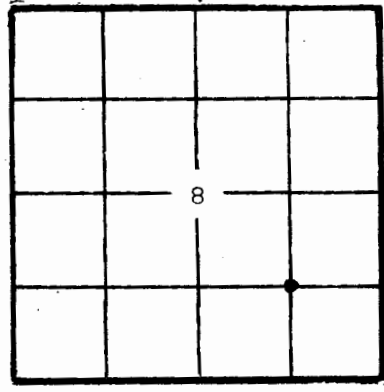
_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jeff Hume

(Name)

State Geological Survey
WICHITA BRANCH



KCC _____
KGS
SWD/REP _____
PLG. _____

WMI-45-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F.C.D. Oil Corporation LEASE Whittlesey SEC. 8 TWP 34S RGE.14W

WELL NO. 1-8⁴

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Oswego	4572	4578		
Mississippi	4770	TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal, 15% DS-30 acid		4572-4578
2000 gal, 15% DS-30 acid		4770-4780
Date of first production None	Producing method (flowing, pumping, gas lift, etc.) -	Gravity
Estimated Production -I.P.	Oil --- bbls. Gas --- MCF Water % --- bbls. Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations -

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	907	Class H	550	2% CC, $\frac{1}{4}$ # Flosal
Production	7 7/8	4 $\frac{1}{2}$	10.5#	4915	Rodman Mix	300	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	-	-	2	.38 HSC	4572-4578
TUBING RECORD			2	.38 HSC	4770-4790
Size	Setting depth	Packer set at			
None	-	-			

WELL LOG

8-34-14 *W*
41

COMPANY FCD Oil Corporation

SEC. 8 T. 34S R. 14W

FARM Whittlesey NO. 1-8

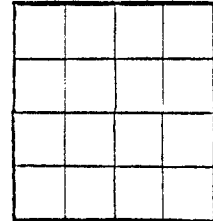
LOG. G SE

TOTAL DEPTH 4964'

COUNTY Barber, Kansas

COMM. 12-20-80 COMP. 12-31-80

CONTRACTOR DaMac Drilling Inc.



CASING Conductor: 20" set @ 50'
Surface: 8 5/8 set @ 550'

ELEVATION

PRODUCTION 4 1/2 set @ 4915

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	938
Shale	938	2775
Lime, Shale	2775	4994
Lime	4994	4964 RTD

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION

APR - 9 1980
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

APR - 9 1980
CONSERVATION DIVISION
Wichita, Kansas