

12-34-14W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6539 EXPIRATION DATE 6-30-83 renewal date

OPERATOR DLB Energy Corporation API NO. 15-007-21514

ADDRESS 5600 N. May Ave., Suite 145 COUNTY Barber
Oklahoma City, OK 73112 FIELD

** CONTACT PERSON MARK Liddell PROD. FORMATION N/A
PHONE 405-848-8808

PURCHASER N/A LEASE Birdie

ADDRESS WELL NO. 12-15

DRILLING Wellwin Drilling Corporation LEASE Birdie
CONTRACTOR ADDRESS Box 627 Winfield, KS 67156
330 Ft. from South Line and
990 Ft. from East Line of
the SE (Qtr.) SEC 12 TWP 34S RGE 14 (E)(W)

PLUGGING Sun Oilwell Cementing
CONTRACTOR ADDRESS P.O. Box 169
Great Bend, KS 67530

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4985' PBD N/A

SPUD DATE 10-18-82 DATE COMPLETED 11-2-82

ELEV: GR 1717 DF 1728 KB 1722

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1100' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark Liddell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

111 / 1 / 10 / 1

WPL-15-15 Energy Corporation LEASE Birdie

ACO-1 WELL HISTORY (E)

SEC. 12 TWP. 34S RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 12-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Heebner	3997	4100		
Lansing	4194	4554		
Hertha	4634	4756		
Mississippi	4770	4901		
Kinderhookian	4941	4969		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	8 5/8	1100	1100		425	50-50 PDS 3% CaCL 2% Gel
						100	3% CaCL 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A			N/A	

TUBING RECORD		
Size	Setting depth	Packer set at
	N/A	