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13-34-14W
RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
MAY BE TYPED

FD
DM

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 21 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 125 N. MARKET, SUITE 1000
City/State/Zip: WICHITA, KANSAS 67202-1775
Purchaser: Plains Marketing
Operator Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379 ext. 106
Contractor: Name: Duke Drilling Co Inc
License: 5929
Wellsite Geologist: Mikeal Maune

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/21/00 12/7/00 1/25/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²²⁶³³007-22589 0000

County: Barber

S2_S2_NW Sec. 13 Twp. 34 S. R. 14 East West

760 2310' FNL feet from N (circle one) Line of Section

1880 1320' FWL feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bouziden Trust Well #: 2

Field Name: Aetna Gas Area

Producing Formation: Simpson

Elevation: Ground: 1661' Kelly Bushing: 1669'

Total Depth: 5410' Plug Back Total Depth: 5320'

Amount of Surface Pipe Set and Cemented at 259' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 4229' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume n/a bbls

Dewatering method used Haul free fluids, allow to dehydrate, fill pits & restore location

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

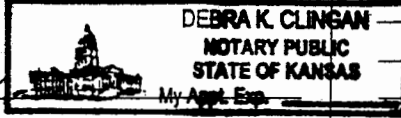
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Dean Pattisson
Title: Operations Manager Date: 8/21/02

Subscribed and sworn to before me this 21st day of August, 2002

19 _____
Notary Public: Debra K. Clingan



Date Commission Expires: March 15, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

156196

Side Two

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: Bouziden Trust Well #: 2
Sec. 13 Twp. 34 S. R. 14 ~~East~~ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes No	Log Formation (Top), Depth and Datum Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	Name Top Datum
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes No	Heebner 3967 -2298
List All E. Logs Run:		Lansing 4148 -2479
Dual Induction		Mississippian 4742 -3073
Compensated Density/Neutron PE		Viola 5094 -3425
Cement Bond log		Simpson Dolomite 5214 -3545
		Arbuckle 5364 -3695
		RTD 5410
		LTD 5409

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75	259'	60/40 poz	220	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5	5398'	ASC	175 (btm stage)	
					ASC	75 (top stage)	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5216-5221' Simpson	700 gal 15% MCA & 2000 15% FE	

TUBING RECORD	Size 2-3/8" x 4.7#	Set At 5283	Packer At none	Liner Run Yes No XX
Date of First, Resumed Production, SWD or Enhr. 1/26/01	Producing Method Flowing Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf -0-	Water Bbls. 1	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Other (Specify)

WARNING: PRODUCTION INTERVAL
24 HOURS
 Production Interval
 Fully Comp. Commingled