

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Robert Laymon
Phone 316 685-0874

PURCHASER P & A - 1-25-86

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

-1-85 8-12-85 P&A - 1/25/86
 Spud Date Date Reached TD Completion Date
 4921' 4877'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 1086'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....007-21,041
County.....Barber
C. E/2. NW Sec. 28 Twp. 34S Rge. 14 East West

3980..... Ft North from Southeast Corner of Section
3300..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

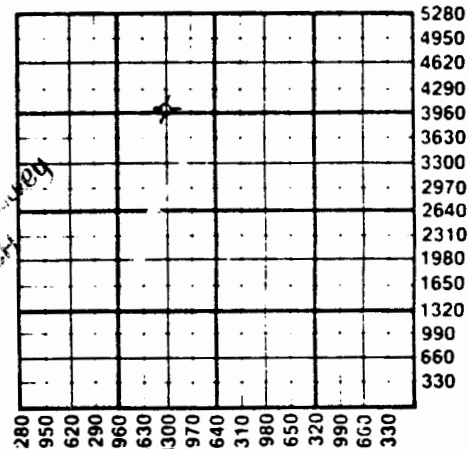
Lease Name.....EWB Ranch Well #.....1

Field Name.....Aetna

Producing Formation.....Dry

Elevation: Ground.. 1677 1690 KB.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #None.....

FEB 04 1986
WICHITA BRANCH

Ford
28-34-14W

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name TXO Production Corp. Lease Name EWB RANCH Well# 1 SEC. 28 TWP. 34S RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4070-4103' (Douglas):
 IFP/30"=285-818 psig, strong blow
 ISIP/60"=1578 psig
 FFP/45"=662-1115 psig, strong blow
 FSIP/90"=1591 psig
 Rec: 210' WM + 2000' gassy SW
 (Cl-=121,000 ppm)

Name	Top	Bottom
Onaga	3039	-1349
Indian Cave SST	3059	-1369
Wabaussee	3093	-1403
Kauwaka	3809	-2119
Elgin SST	3879	-2189
B/SST	3938	-2248
Oread	3993	-2303
Heebner	4024	-2334
Toronto	4037	-2347
Brown Lime	4212	-2522
Stark	4642	-2952
Mississippi	4846	-3156
RTD	4900	
LTD	4896	
PBD	4877	

Estimated Production Per 24 Hours	N/A	N/A	N/A
	Bbls	MCF	Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease 1-25-86

Dually Completed

	Drilled	Set (In O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
Surface	12-1/4"	8-5/8"	23# (11 pt)	1086'	Class "A"	225	2% gel, 3% CaCl
		8-5/8"	24# (15 pt)	1086'	Surfill	85	
Production	7-7/8"	4-1/2"	10.5#	4919'	Thixotropic	175	10#/sk Giffson

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPE	4847-59' (Mississippi)	1500 gals 15% HCl w/additives	
2 (9 holes)	4888-90'		

TUBING RECORD	Size P&A	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production P&A Producing Method N/A
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity
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