

Ind

State Geological Survey

29-34-14W

KANSAS DRILLERS LOG

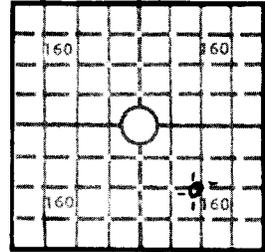
WICHITA BRANCH

S. 29 T. 34 R. 14W E 2 W

Loc. 1320' FSL, 1450' FEL, SE/4

API No. 15 - 007 - 20672
County Number

County Barber
640 Acres



Operator: Kansas Petroleum, Inc.
Address: 200 East First, Suite 100
Well No.: 1, Lease Name: EWB Ranch Inc.
Footage Location: 1320 feet from (N) (S) line, 1450 feet from (E) (W) line
Principal Contractor: Union Drilling Co., Inc., Geologist: John James
Spud Date: 9/29/78, Total Depth: 4810, P.B.T.D.
Date Completed: 10/8/78, Oil Purchaser: ---

Elev.: Gr. 1565'
DF 1569' KB 1570'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Includes data for Surface casing.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. TUBING RECORD columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Date of first production: D&A, Producing method: (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS: Oil, Gas, Water, Gas-oil ratio
Disposition of gas (vented, used on lease or sold), Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator
Kansas Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry hole

Well No.
1

Lease Name
EWB Ranch Inc.

S 29 T 34 R 14 W ^E_W

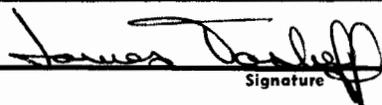
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, shale, shells, red bed and red rock	0	889	Douglas	3999 - 2429
Red rock, shale and red bed	229	1120	Lansing	4126 - 2556
Shale	1120	1652	Stark	4562 - 2992
Shale and lime	1652	2066	Mississippi	4768 - 3198
Shale	2066	2290		
Shale and lime	2290	2705		
Shale	2705	2928		
Shale and lime	2928	3125		
Lime and shale	3125	3278		
Shale and lime	3278	4725		
Lime and shale	4725	4810		
RTD	4810			
DST 1 (Penn-Miss) 4750-95, op45, si90, op45, si100, Rec. 100' GCM w/ VSSO, ISIP 633, FP 20-79/139, FSIP 376			NO ELECTRIC LOG RUN	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	President
	Title
	4/29/81
	Date

4-29-1981