

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 007-22469
County Barber
C - W/2 - NW - NW, Sec. 35 Twp. 34S Rge. 14 X W
660 Feet from X/N (circle one) Line of Section
330 Feet from X/W (circle one) Line of Section

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Kansas Gas Supply

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Brandt Drilling Co

License: 3840

Wellsite Geologist:

Designate Type of Completion
x New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
x Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

2/15/95 2/26/95 4/27/95
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Baier A Well # 2

Field Name Aetna

Producing Formation Mississippi

Elevation: Ground 1586 KB 1599

Total Depth 5495 PBDT 5442

Amount of Surface Pipe Set and Cemented at 480 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 6/18/95

Subscribed and sworn to before me this 8th day of June 19 95.

Notary Public Kay Ann Kilmer

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

U.P. 818-38

SIDE TWO

Operator Name OXY USA Inc. Lease Name Baier A Well # 2

Sec. 35 Twp. 34S Rge. 14 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction Focused Log Gamma Ray Caliper
 Z-Densilog Compensated Neutron Gamma Ray
 Minilog

Log Sample

| Name | Top | Datum |
|---------------|------|--------|
| Howard | 3338 | - 1739 |
| Topeka | 3452 | - 1853 |
| Heebner | 3986 | - 2387 |
| Lansing | 4179 | - 2580 |
| Hertha | 4634 | - 3035 |
| Miss | 4796 | - 3197 |
| Kinderhook | 5136 | - 3537 |
| Chattanooga | 5164 | - 3565 |
| Viola | 5211 | - 3612 |
| Simpson Shale | 5362 | - 3763 |
| Simpson Sand | 5406 | - 3809 |
| Lower Simpson | 5482 | - 3883 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 480 | 65/35 Poz A | 250 | 3%cc |
| Production | 7 7/8" | 5 1/2" | 14 | 5495 | 65/35 Poz H | 310 | 1%cc |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 1 | 4796-4870 | Acidize w/2000 gal 7.5% FE | |
| | | Frac w/75,420 gal 70 quality foam & | |
| | | 12/20 sand | |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/27/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas 675 | Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-----|-------------|---------------|---------|
| | | | | | | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4796-4870

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____