

CONFIDENTIAL

SIDE ONE

COPY
2-34s-14wSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 007-22453

County Barber

NW - SW - NW Sec. 2 Twp. 34S Rge. 14 X W

1700 Feet from X/N (circle one) Line of Section

380 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name Gordon A Well # 1

Field Name Aetna

Producing Formation Simpson

Elevation: Ground 1714 KB 1723

Total Depth 5300 PBTD 5252

Amount of Surface Pipe Set and Cemented at 463 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 550 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name APR 9 1996 License No.

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Tractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: Douglass McGinness

Designate Type of Completion
X New Well Re-Entry WorkoverX Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.9/20/94 10/1/94 12/21/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Staff Analyst

Date

Subscribed and sworn to before me this 16th day of January 1995.

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name 1048-118-6 Lease Name Gordon A Well # 1Sec. 2 Twp. 34S Rge. 14
☐ East
☒ WestCounty Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 --(Attach Additional Sheets.) See Attached Sheet

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

 Dual Induction Focused
 Z-Densilog Compensated Neutron
 Minilog

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	3980	-2257
Lansing/Kansas City	4159	-2436
Kansas City	4405	-2682
Base/Kansas City	4643	-2920
Mississippi	4731	-3008
Kinderhook	5001	-3278
Chattanooga	5024	-3301
Chattanooga Sand Zone	5034	-3311
Viola	5073	-3350
Simpson Sand	5299	-3576

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	463	A	315	2%cc
Production	7 7/8"	5 1/2"	14	5299	200sks 65/35 Class A pozmix w/6% gel,		
			1/4 PPS Flocele & 5 PPS, 240sks 50/50 Class H Poz w/2% gel, 12% salt, .5%FL-10, 1%cc, 1/4 PPS Flocele, 5 PPS Kolseal.				

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5233-35		
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size 2 3/8"	Set At 5195	Packer At 5195	
Date of First, Resumed Production, SWD or Inj. 12/5/94		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas Mcf	Water 60 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval 5233-5235

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2-34s-14W

OXY USA Inc
Gordon A #1
Sec 2-34S-14W
Barber County Kansas

CONFIDENTIAL

COPY

Drill Stem Tests Taken

DST #1

4795-4830

30-30-30-120

Weak blow for 2 minutes, recovered 15' mud

ISIP 68 psi, IFP 113-68, FFP 68-79, FSIP 93 psi, HP 2364-2299.

API #15-0007-22453

DST #2

4840-4885

45-60-60-120

Fair to weak blow, 370' GIP, recovered 50' SO & GCM (2% oil & 2% gas)

ISIP 204 psi, IFP 90-68, FFP 90-90, FSIP 845 psi (still building)

HP 2441-2331.

RELEASED

APR 9 1996

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 1995

CONSERVATION DIVISION
WICHITA, KS