

15-191-22343

TRILOBITE TESTING L.L.C.

14-34s-1w

OPERATOR : Noble Petroleum, Inc.

DATE 02/10/200

WELL NAME: Burkhart

KB 1169.00 ft

TICKET NO: 12081

DST #1

LOCATION : 14-34s-1w Sumner co KS

GR 1159.00 ft

FORMATION: Mississippi

INTERVAL : 3914.00 To 3948.00 ft

TD 3948.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 45 Rec.	13849	13849	2350			PF Fr. 1900 to 1945 hr
SI 60 Range(Psi)	4375.0	4375.0	4995.0	0.0	0.0	IS Fr. 1945 to 2045 hr
SF 45 Clock(hrs)	12hr.	12hr.	elec.			SF Fr. 2045 to 2130 hr
FS 60 Depth(ft)	3945.0	3945.0	3920.0	0.0	0.0	FS Fr. 2130 to 2230 hr

	Field	1	2	3	4	
A. Init Hydro	1961.0	1956.0	1915.0	0.0	0.0	T STARTED 1652 hr
B. First Flow	67.0	74.0	23.0	0.0	0.0	T ON BOTM 1857 hr
B1. Final Flow	78.0	70.0	43.0	0.0	0.0	T OPEN 1900 hr
C. In Shut-in	1471.0	1474.0	1488.0	0.0	0.0	T PULLED 2230 hr
D. Init Flow	89.0	113.0	47.0	0.0	0.0	T OUT 0015 hr
E. Final Flow	89.0	90.0	66.0	0.0	0.0	
F. Fl Shut-in	1460.0	1445.0	1462.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1950.0	1945.0	1873.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 60000.00 lbs
						Initial Str Wt 52000.00 lbs
						Unseated Str Wt 53000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 0.00 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3904.00 ft

RECOVERY

Tot Fluid 100.00 ft of 0.00 ft in DC and 100.00 ft in DP
 1140.00 ft of Gas in pipe.
 40.00 ft of Gas cut oily mud
 0.00 ft of 10% gas trace of oil 90% mu
 60.00 ft of Gas & oil cut mud
 0.00 ft of 25% gas 8% oil 57% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Weak blow built to bottom of bucket
 in 22 minutes.

Initial Shut-In:

Bled down for 2 minutes. Very slight
 surface blow back.

Final Flow:

Fair blow built to bottom of bucket
 in 1 minute.

Final Shut-In:

Bled down for 5 minutes. No blow back

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	45.00 S/L
W.L.	8.00 in3
F.C.	0.32 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	125.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 n
Cushion Type	none
Reversed Out N	
Tool Chased N	
Tester	Darren L. Amerine
Co. Rep.	Jerry Honas
Contr.	Duke
Rig #	4
Unit #	no
Pump T.	none

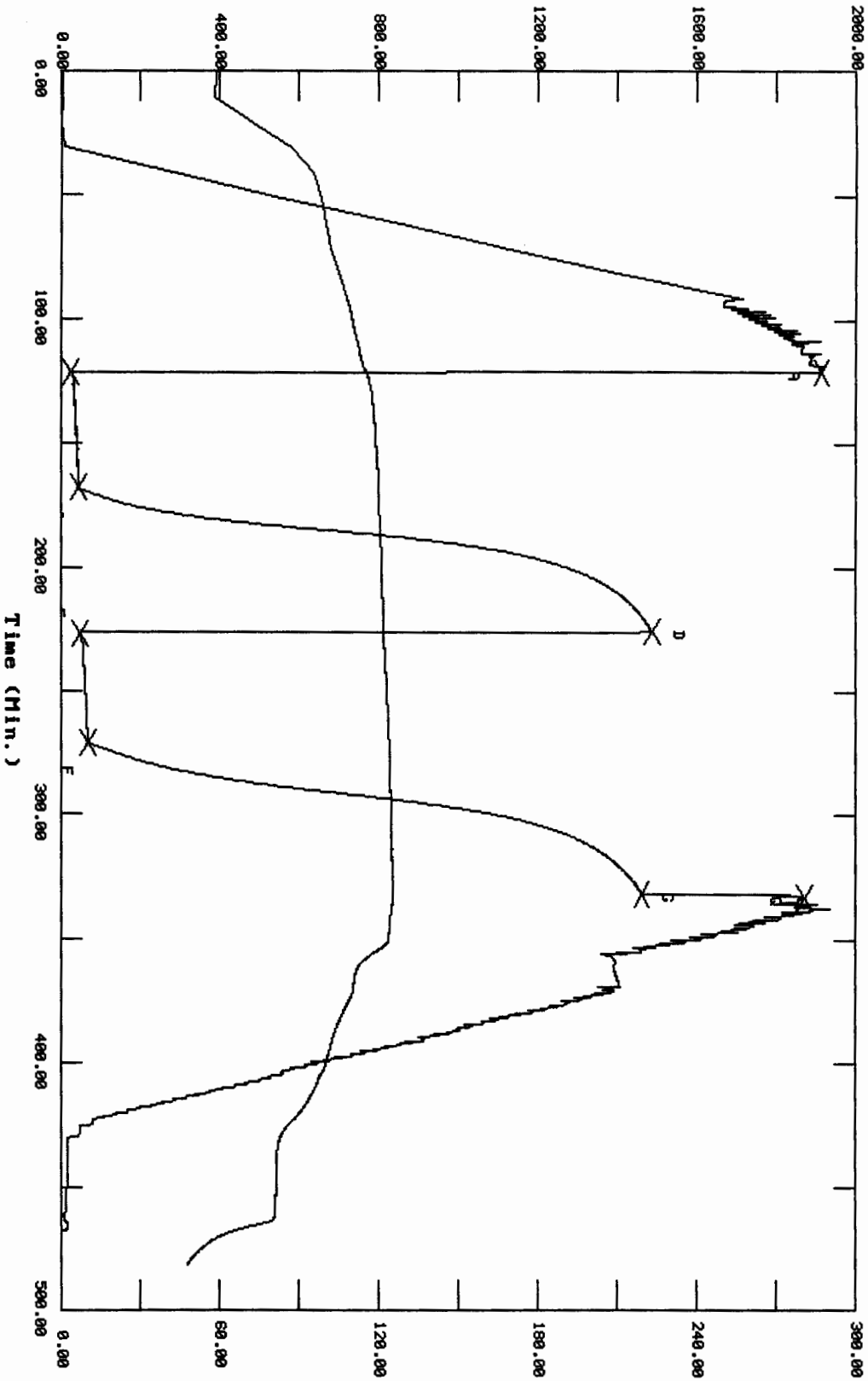
Test Successful: Y

P.O. SUB Top of tool @	3894
C.O. SUB	
S.I. TOOL	3899
HMV	3904
JARS	
SAFETY JOINT	
PACKER	3909
PACKER	3914
DEPTH 3914	
1'to	3915
ANCHOR 28'of perfs.to	3943
Alpine rec.@ 3920	
	3943
Ak-1 rec.@ 3945	
BULLNOSE 5'bullnose to	3948
T.D.	

REMARKS:

TEST HISTORY

12081 DST#1 Burkhardt "B" #1 Noble Petroleum, Inc.

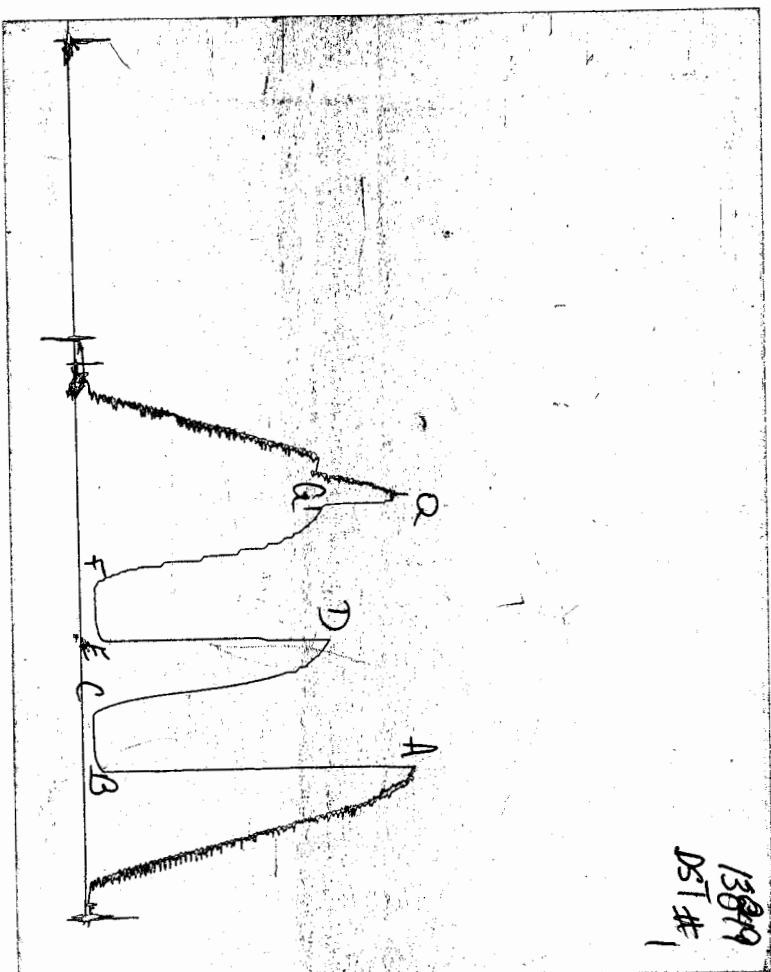


Flag Points

	t(Min.)	P(PSig)
A:	0.00	1914.97
B:	0.00	23.16
C:	46.75	43.21
D:	57.75	1487.95
E:	0.00	47.24
F:	44.25	66.46
G:	60.25	1462.35
H:	0.00	1873.18

Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12081

Test Ticket

Well Name & No. <u>Burkhart</u>	Test No. <u>#1</u>	Date <u>02/10/2000</u>
Company <u>Noble Pet, Inc.</u>	Zone Tested <u>MISS</u>	
Address <u>3101 North Rock Road-Suite 125 Wichita, KS</u>	Elevation <u>1169</u>	KB <u>1159</u> GL
Co. Rep / Geo. <u>Jerry Thomas</u>	Cont. <u>Duke #4</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>14</u> Twp. <u>34S</u> Rge. <u>1W</u>	Co. <u>Sumner</u>	State <u>KS</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>3914 - 3948'</u>	Initial Str Wt./Lbs. <u>5200</u>	Unseated Str Wt./Lbs. <u>5300</u>
Anchor Length <u>34'</u>	Wt. Set Lbs. <u>2000</u>	Wt. Pulled Loose/Lbs. <u>6000</u>
Top Packer Depth <u>3909'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3914'</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>3948'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>N/A</u>
Mud Wt. <u>9.2</u> LCM <u>3#</u> Vis. <u>45</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 X 11</u>	Ft. Run <u>3904'</u>
Blow Description <u>IF: Weak blow built to b.o.b in 22 mins.</u>		
<u>TST: Bled down for 2 mins Very slight surface blow back.</u>		
<u>FF: Fair blow built to b.o.b in 1 min.</u>		
<u>FST: Bled down for 5 mins. No blow back.</u>		
Recovery — Total Feet <u>100'</u>	GIP <u>1140'</u>	Ft. in DC <u>N/A</u>
Rec. <u>40'</u>	Feet Of <u>60 CM</u>	10 %gas <u>7%</u> oil <u> </u> %water <u>90%</u> mud <u> </u>
Rec. <u>60'</u>	Feet Of <u>60 CM</u>	25 %gas <u>8%</u> oil <u> </u> %water <u>57%</u> mud <u> </u>
Rec. <u>1140'</u>	Feet Of <u>Gas In Pipe</u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>
BHT <u>125°</u>	°F Gravity <u> </u>	°API D@ <u> </u> °F Corrected Gravity <u> </u> °API <u> </u>
RW <u> </u> @ <u> </u> °F	Chlorides <u> </u> ppm Recovery	Chlorides <u>1700</u> ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1961</u>	<u>1915</u>	PSI Recorder No. <u>2350</u>	T-On Location <u>1530</u>
(B) First Initial Flow Pressure	<u>67</u>	<u>23</u>	PSI (depth) <u>3920</u>	T-Started <u>1652</u>
(C) First Final Flow Pressure	<u>78</u>	<u>43</u>	PSI Recorder No. <u>13849</u>	T-Open <u>1900</u>
(D) Initial Shut-In Pressure	<u>1471</u>	<u>1488</u>	PSI (depth) <u>3945'</u>	T-Pulled <u>2230</u>
(E) Second Initial Flow Pressure	<u>89</u>	<u>47</u>	PSI Recorder No. <u> </u>	T-Out <u>0015</u>
(F) Second Final Flow Pressure	<u>89</u>	<u>66</u>	PSI (depth) <u> </u>	T-Off Location <u>0200</u>
(G) Final Shut-in Pressure	<u>1460</u>	<u>1462</u>	PSI Initial Opening <u>45</u>	Test <u>✓ 600</u>
(Q) Final Hydrostatic Mud	<u>1950</u>	<u>1873</u>	PSI Initial Shut-in <u>60</u>	Jars <u> </u>
			Final Flow <u>45</u>	Safety Joint <u> </u>
			Final Shut-in <u>60</u>	Straddle <u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jerry Thomas

Our Representative Daniel J. Linn

Extra Packer
 Elec. Rec. ✓ 150
 Mileage
 Other
 TOTAL PRICE \$ 750



Ricketts Testing, Inc.

Company NOBLE PETROLEUM, INC. Lease & Well No. BURKHART B #1
Elevation 1166 K.B. Formation SIMPSON Ticket No. 1939
Date 2-13-00 Sec. 14 Twp. 34S Range 1W County SUMNER State KS
Test Approved by JERRY HONAS Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 4236 ft. to 4283 ft. Total Depth 4283 ft.
Packer Depth 4236 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4233 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4241 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 4244 ft. Recorder Number 13565 Cap. 4475
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Duke Drilling Rig # Drill Collar Length _____ I.D. _____ in.
Mud Type Chemical Viscosity 51 Weight Pipe Length _____ I.D. _____ in.
Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4216 I.D. 3.25 in.
Chlorides 2100 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 47 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 xh in.

Blow: Strong blow. Gas to surface in 29 minutes Initial Flow Period. Gauged 12,500 CFPD Max.

Recovered	<u>30</u>	ft. of	<u>Very slightly oil cut mud.</u>	<u>2% Oil</u>			
Recovered	<u>120</u>	ft. of	<u>Slightly water & mud cut oil.</u>	<u>60% Oil</u>	<u>25% Mud</u>	<u>2% Water</u>	<u>13% Gas</u>
Recovered	<u>120</u>	ft. of	<u>Mud & slightly water cut oil.</u>	<u>50% Oil</u>	<u>20% Mud</u>	<u>5% Water</u>	<u>25% Gas</u>
Recovered	<u>120</u>	ft. of	<u>Mud & slightly water cut oil.</u>	<u>45% Oil</u>	<u>15% Mud</u>	<u>8% Water</u>	<u>32% Gas</u>
Recovered	<u>120</u>	ft. of	<u>Mud & slightly water cut oil.</u>	<u>45% Oil</u>	<u>5% Mud</u>	<u>8% Water</u>	<u>42% Gas</u>

Remarks: DST Fluid Chlorides 108,000 PPM Partial plugging Initial Flow Period.

Time Set Packer (s)	<u>1:01</u>	PM.	Time Started Off Bottom	<u>3:31</u>	P M.	Maximum Temperature	<u>116°</u>
Initial Hydrostatic Pressure.....(A)	<u>2058</u>				P.S.I.		
Initial Flow Period Minutes	<u>30</u>		(B)	<u>52</u>	P.S.I.	to	
			(C)	<u>131*</u>	P.S.I.	*Partial plugging	
Initial Closed In Period Minutes	<u>45</u>		(D)	<u>1580</u>	P.S.I.		
Final Flow Period Minutes	<u>30</u>		(E)	<u>165</u>	P.S.I.	to	
			(F)	<u>214</u>	P.S.I.		
Final Closed In Period Minutes	<u>45</u>		(G)	<u>1580</u>	P.S.I.		
Final Hydrostatic Pressure(H)	<u>2042</u>				P.S.I.		

RICKETTS TESTING, INC.

Pressure Data

Date 2-13-00 Test Ticket No. 1939
 Recorder No. 13306 Capacity 4625 Location 4241 Ft.
 Clock No. _____ Elevation 1166 K.B. Well Temperature 116 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2058</u> P.S.I.		1:01 P M	
B First Initial Flow Pressure <u>52</u> P.S.I.		30 Mins.	30 Mins.
C First Final Flow Pressure <u>131*</u> P.S.I.		45 Mins.	45 Mins.
D Initial Closed-in Pressure <u>1580</u> P.S.I.		30 Mins.	30 Mins.
E Second Initial Flow Pressure <u>165</u> P.S.I.		45 Mins.	45 Mins.
F Second Final Flow Pressure <u>214</u> P.S.I.			
G Final Closed-in Pressure <u>1580</u> P.S.I.			
H Final Hydrostatic Mud <u>2042</u> P.S.I.			

*Partial plugging

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Initial Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Final Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	52	0	131	0	165	0	214
P 2 5	59	3	1536	5	170	3	1529
P 3 10	68	6	1557	10	181	6	1549
P 4 15	133*	9	1565	15	190	9	1559
P 5 20	135*	12	1570	20	197	12	1566
P 6 25	131*	15	1574	25	207	15	1568
P 7 30	131*	18	1576	30	214	18	1571
P 8 35		21	1577	35		21	1573
P 9 40		24	1578	40		24	1575
P10 45		27	1579	45		27	1577
P11 50		30	1580	50		30	1578
P12 55		33	1580	55		33	1579
P13 60		36	1580	60		36	1580
P14 65		39	1580	65		39	1580
P15 70		42	1580	70		42	1580
P16 75		45	1580	75		45	1580
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57				57	
		60				60	



Ricketts Testing

GAS FLOW REPORT

Date 2-13-00 Ticket 1939 Company NOBLE PETROLEUM, INC.
Well Name and No. BURKHART B-1 Dst No. 2 Interval Tested 4236-4283
County SUMNER State KS Sec. 14 Twp. 34S Rg. 1W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						

1/2" Orifice		SECOND FLOW				
2:26PM	10	4 IOW				12,500 CFPD
2:36PM	20	2 IOW				8,870 CFPD
2:46PM	30	3 IOW				10,900 CFPD

GAS BOTTLE

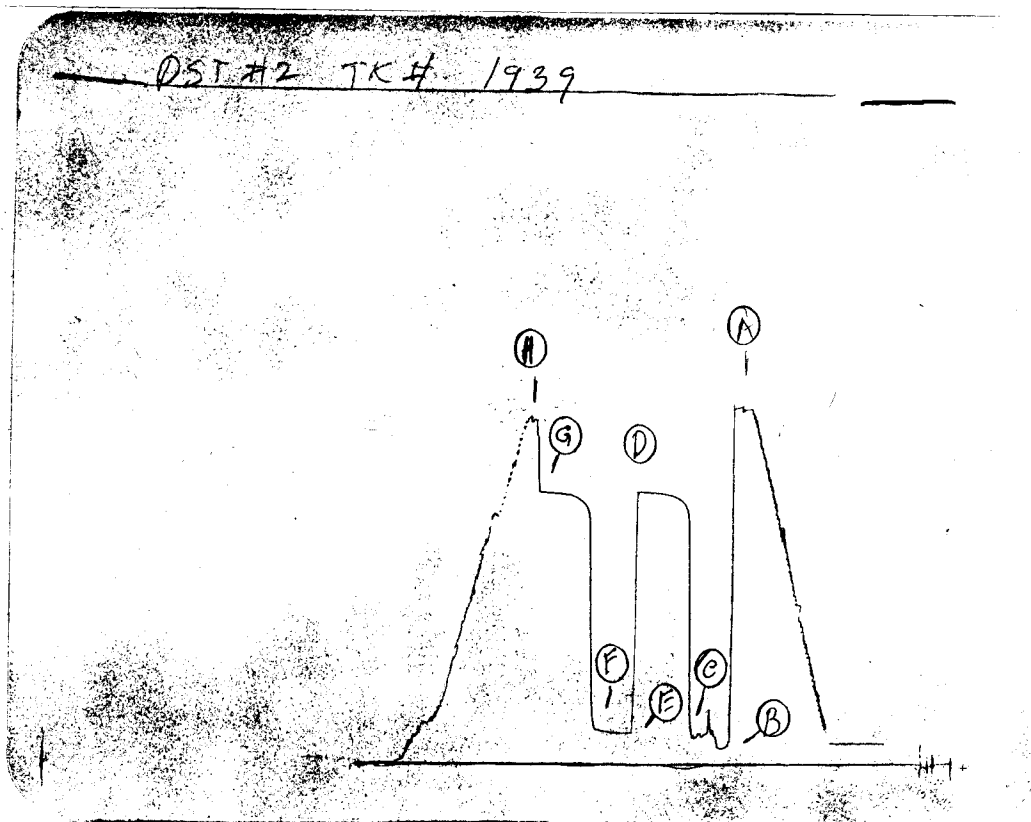
Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2058	2058	PSI
(B) First Initial Flow Pressure	41	52	PSI
(C) First Final Flow Pressure	131	131*	PSI
(D) Initial Closed-in Pressure	1574	1580	PSI
(E) Second Initial Flow Pressure	131	165	PSI
(F) Second Final Flow Pressure	200	214	PSI
(G) Final Closed-in Pressure	1574	1580	PSI
(H) Final Hydrostatic Mud	2046	2042	PSI

*Partial plugging



Ricketts Testing, Inc.

Company NOBLE PETROLEUM, INC. Lease & Well No. BURKHART B #1
Elevation 1166 K.B. Formation SIMPSON Ticket No. 1940
Date 2-14-00 Sec. 14 Twp. 34S Range 1W County SUMNER State KS
Test Approved by JERRY HONAS Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 4303 ft. to 4314 ft. Total Depth 4314 ft.
Packer Depth 4303 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4300 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4308 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 4311 ft. Recorder Number 13565 Cap. 4475
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Duker Drilling Rig #4 Drill Collar Length _____ I.D. _____ in.
Mud Type Chemical Viscosity 51 Weight Pipe Length _____ I.D. _____ in.
Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4283 I.D. 3.25 in.
Chlorides 2100 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 11 ft. Size 5 1/2 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow. Off bottom in 4 minutes Initial Flow Period.

Strong blow. Off bottom in 5 minutes Final Flow Period.

Recovered 370 ft. of Gas in pipe.
Recovered 90 ft. of Slightly oil & wter cut mud. 2% Oil 10% Water
Recovered 870 ft. of Gas cut water.
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: DST Fluid Chlorides 112,000 PPM

Time Set Packer (s) 8:08 A.M. Time Started Off Bottom 10:38 A M. Maximum Temperature 135°
Initial Hydrostatic Pressure(A) 2062 P.S.I.
Initial Flow Period Minutes 30 (B) 52 P.S.I. to
(C) 235 P.S.I.
Initial Closed In Period Minutes 45 (D) 1614 P.S.I.
Final Flow Period Minutes 30 (E) 274 P.S.I. to
(F) 437 P.S.I.
Final Closed In Period Minutes 45 (G) 1612 P.S.I.
Final Hydrostatic Pressure(H) 2054 P.S.I.

RICKETTS TESTING, INC.

Pressure Data

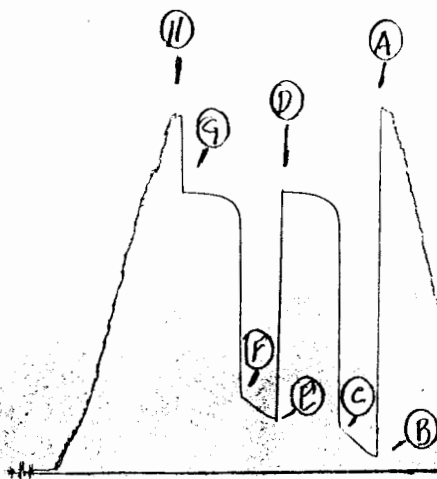
Date 2-14-00 Test Ticket No. 1940
 Recorder No. 13306 Capacity 4625 Location 4308 Ft.
 Clock No. 1166 K.B. Elevation 135 Well Temperature 135 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2062</u> P.S.I.		8:08 A M	
B First Initial Flow Pressure <u>52</u> P.S.I.		30 Mins.	30 Mins.
C First Final Flow Pressure <u>235</u> P.S.I.		45 Mins.	45 Mins.
D Initial Closed-in Pressure <u>1614</u> P.S.I.		30 Mins.	30 Mins.
E Second Initial Flow Pressure <u>274</u> P.S.I.		45 Mins.	45 Mins.
F Second Final Flow Pressure <u>437</u> P.S.I.			
G Final Closed-in Pressure <u>1612</u> P.S.I.			
H Final Hydrostatic Mud <u>2054</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	52	0	235	0	274	0	437
P 2 5	70	3	1552	5	284	3	1558
P 3 10	113	6	1565	10	312	6	1574
P 4 15	154	9	1576	15	345	9	1583
P 5 20	177	12	1584	20	376	12	1589
P 6 25	207	15	1590	25	407	15	1592
P 7 30	235	18	1595	30	437	18	1596
P 8 35		21	1598	35		21	1600
P 9 40		24	1600	40		24	1604
P10 45		27	1602	45		27	1606
P11 50		30	1604	50		30	1607
P12 55		33	1606	55		33	1608
P13 60		36	1608	60		36	1609
P14 65		39	1610	65		39	1610
P15 70		42	1612	70		42	1611
P16 75		45	1614	75		45	1612
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57				57	
		60				60	

D.S.T. #3 TK #1940



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2064	2062	PSI
(B) First Initial Flow Pressure	52	52	PSI
(C) First Final Flow Pressure	211	235	PSI
(D) Initial Closed-in Pressure	1619	1614	PSI
(E) Second Initial Flow Pressure	293	274	PSI
(F) Second Final Flow Pressure	435	437	PSI
(G) Final Closed-in Pressure	1619	1612	PSI
(H) Final Hydrostatic Mud	2057	2054	PSI