

FORM MUST BE TYPED

SIDE ONE

COPY *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506Name: WOOLSEY PETROLEUM CORPORATIONAddress: 107 NORTH MARKETSUITE 600City/State/Zip: WICHITA, KANSAS 67202-1807Purchaser: N/AOperator Contact Person: DEBRA K. CLINGANPhone: (316) 267-4379Contractor: Name: DUKE DRILLING CO., INC.License: 5929Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

<u>08/26/1996</u>	<u>08/27/1996</u>	<u>09/13/1996 P&A</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 007-22514County BARBERNE - SW - NE Sec. 28 Twp. 34 Rge. 15 XX W1650' FNL Feet from S (circle one) Line of Section1650' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)Lease Name BALLET RANCH Well # 1Field Name AETNAProducing Formation N/AElevation: Ground 1556' KB 1567'Total Depth LOST CIRC @ 675' PBTD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan LOST HOLE JTH 9-9-97
(Data must be collected from the Reserve Pit)NOTE: LOST CIRC, SKID OVER TO NEW LOC. USED SAME PITS
(SEE BALLET RANCH 1 TWIN API# 15-007-22520 0000)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal KANSAS SHUT-IN PIT
RECEIVED
KANSAS CORPORATION COMMISSIONOperator Name JAN 31 1997

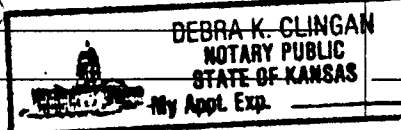
Lease Name _____ License No. _____

Quarter Sec. _____ CONSERVATION DIVISION WICHITA, KS E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. StevensonTitle: MARK P. STEVENSON, V.P. OPERATIONS Date: 01/31/1997Subscribed and sworn to before me this 31ST day of JANUARY, 19 97.Notary Public Debra K. Clingan
DEBRA K. CLINGANDate Commission Expires: MARCH 4, 1998

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

KCC
KGSSWD/Rep
PlugNGPA
☒ Other
(Specify)

Form ACO-1 (7-91)

COPY

SIDE TWO

Operator Name: WOOLSEY PETROLEUM CORPORATIONLease Name BALLET RANCHWell # 1Sec. 28 Twp. 34 Rge. 15☐ EastCounty BARBER☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top). Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17-1/2"	13-3/8"	48#	56'	CLASS A	60	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		RECEIVED KANSAS CORPORATION COMMISSION
		JAN 31 1997
		CONSERVATION DIVISION WICHITA, KS

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj. N/A	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____