

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TXO Production Corp.

API NO. 15-007,21,068

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber

Wichita, KS 67202

FIELD Aetna

**CONTACT PERSON Harold R. Trapp

LEASE Z-Bar Cattle Co.

PHONE 265-9441

PURCHASER Delhi

WELL NO. Z-Bar Cattle Co. "D" #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION

Dallas, TX 75201

1190 Ft. from North Line and

2310 Ft. from West Line of

DRILLING

CONTRACTOR Freeman, Rig #1

the 33 SEC. 34S TWP.15W RGE.

ADDRESS 251 N. Water

Wichita, KS 67202

PLUGGING

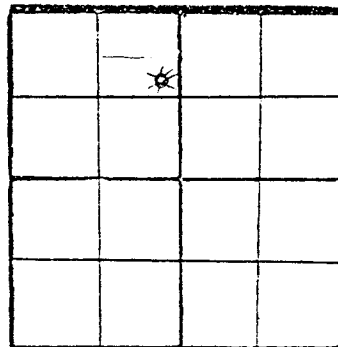
CONTRACTOR N/A

ADDRESS N/A

TOTAL DEPTH 4950 PBD 4933

SPUD DATE 3-11-81 DATE COMPLETED 4-7-81

ELEV: GR 1613DF KB 1625

WELL
PLAT
XXXXXXX
or (Full)
Section -
Please
indicate.KCC
KGSDRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12½"	16"		60'			
Surface		8-5/8"		414'		400	
Production		4-1/2"	10.5#	4949'		175	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (25 h.)	Miss.	4884-96'
TUBING RECORD					
Size	Setting depth	Pecker set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic & 3 bbls 2% KCl wtr	
Dowell acidized w/1000 gals 15% BDA	4884-96'
Fraced w/420 sxs 20-40, 80 sxs 10-20 w/N2	"

TEST DATE:

PRODUCTION FORMATION: Missourian

Date of first production 10-28-81	Producing method (flowing, pumping, gas lift, etc.) flowing	A.P.I. Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 3.34 BO bbls Gas 318 MCFD MCF Water 45 BW bbls	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval: 4884-96'	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FIELD: Aetna

33-34-150
Name of lowest fresh water producing stratum Unknown Depth N/A
Estimated height of cement behind pipe Circulated to Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Towanda	2312	-687		
Florence	2405	-780		
Foraker	2900	-1285		
Topeka	3450	-1825		
Le Compton	3797	-2172		
Heebner	4041	-2416		
Douglas	4070	-2445		
Lansing	4248	-2623		
Stark	4630	-3005		
Swope	4643	-3018		
B/Kansas City	4706	-3081		
Pawnee	4805	-3180		
Cherokee	4863	-3238		
Miss.	4878	-3253		
RTD	4950			
LTD	4946			
PBD	4933			
DST #1, 4860-4900' (Miss.), w/results as follows:				
IFP/30": 122-81#, strong blow				
ISIP/60": 778#				
FFP/45": 81-81#, fair blow				
FSIP/90": 1281#				
Rec: 360' GIP + 180' GCM				
Ran O.H. Logs				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS District Geologist FOR TXO PRODUCTION CORP.
OPERATOR OF THE Z-Bar Cattle Co. LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. "D" #1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 28th DAY OF October 1981, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF November 1981

PAMELA S. IOLLIFF

STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.

My Appt. Expires 9/14/83

MY COMMISSION EXPIRES: 9/14/83

Harold R. Trapp

Pamela S. Ioliff
NOTARY PUBLIC

PL

KANSAS DRILLERS LOG

API No. 15-007-21,068

33-39-15W
State Geological Survey
WICHITA, BRANCH

COMPANY Texas Oil & Gas Corporation

SEC. 33 T. 34S R. 15W

FARM Z Bar Cattle Co. "D" 1

LOC. 1190' FNL & 2310' FWL

ROTARY TOTAL DEPTH 4950'

COUNTY Barber

COMM. March 11, 1981

COMP. March 20, 1981

CONTRACTOR Freeman Drilling Co., Inc.

ISSUED December 29, 1980

CASING

10 3/4"

8 5/8" set at 414' with 400 sacks

ELEVATION 1613' G.R.

5 1/2"

4 1/2" set at 4949' 114 joints with 200 sacks

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed 850'

Red Bed and Sand 1000'

Red Bed, Sand and Shale 1711'

Sand and Shale 2300'

Lime and Shale 4950'

Rotary Total Depth 4950'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

FREEMAN DRILLING COMPANY, INC.

Dean Britting
Dean Britting

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me a Notary Public

in and for said county and state this 31st day of

March, 1981.

CA 11 11