		0	Cape.	EMP(STARF SO	Const	0	9	- 3	34-15	W
KANSAS DRILLI	ERS LOG			48 08 1	DIO POLIZ		ارا	s	т	34 _{R.} 15	Æ W
API No. 15	007 County etroleum Cor		0,89	<u> </u>	-cate	9.	~ W(8	Loc	. <u>NE</u>	NE	
Operator	County		Numi	er	- hy	~ 60/ ~~~	910 0	ME COR.	inty B	arber	
Champlin P	etroleum Cor	mpany				"TA	BD	L.		640 Acres	21
Address 2601 N. W	. Expressway	, Suite	800	E O	kla City,	Okla	731124	20,20	a		4
Well No.	Lease Name					-			4-100		4
# <u> </u>	Davis Ro	inch W									
Footage Location 660 feet from	/he) 7000 41		66	0					- -		
Principal Contractor	(N) XXX line		Geologi		from (E) (362)	line			160	60	
H-30 Drillin	g Company			D. H.							
Spud Date			Total D	•		P.B.T.D.		Floor	.: Gr	tate well correctly	
4-9-80 Date Completed	- 9-80 Completed		4904 Dry Hole		1e						
•	P & A		N	one				DF_	1655	кв16	05/
			, .	CASING	RECORD						
Report of all strin	gs set — surface,	intermedic	ate, pr	oduction, et	c.						
Purpose of string	Purpose of string Size hole drilled Size co		ising set Weight lbs/ft. S		Setting depth	etting depth Type cement			Sacks	Type and additi	percent ives
aumface cosine	1/, 2//	10.3	//	40.5	2 78'	50-50	O Pozmi		250	29/ 0 0	11
surface casing	14 3/4	10 3	/41	40.0	2/0	וכ –טכו	J POZMI	<u> </u>	230		
										3% CaC	-
										3% CaC	
										3% CaC	
		a.								3% CaC	
										3% CaC	
	LINER RECO							ORATI	ON REC	CORD	
Top, ft.	LINER RECO		cks ceme	ent	Shots	per ft.		ORATI			
Top, ft.		Sac	cks ceme	ent	Shots					CORD	
	Bottom, ft.	Sac	cks ceme		Shots					CORD	
Top, ft.	Bottom, ft. TUBING RECO	ORD Pac	:ker set	at	Shots CEMENT SQ	per ft.	PERF			CORD	
	TUBING RECO	ORD Pac	ker set	at E, SHOT,		per ft.	PERF		type	CORD	iterval
	TUBING RECO	ORD Pac	ker set	at E, SHOT,		per ft.	PERF		type	CORD Depth in	terval
	TUBING RECO	ORD Pac	ker set	at E, SHOT,		per ft.	PERF		type	CORD Depth in	iterval
	TUBING RECO	ORD Pac	ker set	at E, SHOT,		per ft.	PERF		туре	CORD Depth in	itervol
	TUBING RECO	ORD Pac	ACTUR	at E, SHOT, Iterial used	CEMENT SQ	per ft.	PERF		type	CORD Depth in	itervol
	TUBING RECO	ORD Pac ACID, FRA	ACTUR	at E, SHOT, Iterial used		per ft.	PERF		туре	CORD Depth in	itervol
Size	TUBING RECO	ORD Pac ACID, FRA	ACTUR	at E, SHOT, Iterial used	CEMENT SQ	per ft. UEEZE	PERF6		т	Depth in	iterval
Size	TUBING RECO	ORD Pac ACID, FRA	ACTUR	at E, SHOT, Iterial used	ODUCTION	per ft.	PERF6		т	CORD Depth in	terval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form ore available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Champlin Pe	etroleum Company				·· <u> </u>		
Well No.	Lease Name		Dry Hole				
1 c Q = 3//e = 15 XEX	Davis Ranch "W" :				Dry note		
s 9 T34S R 15 XEX W							
Show all important zones of cluding depth interval tested,			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Red Bed Red Bed & Sand Shale, Sand, and Shale & Anhydrite Lime and Shale T.O.		0 1311 1643 1958 2300 4900	1311 1 164 3 1958 2300 4900	Dual Induction Laterlog Compensated Neutron Formation Density	275-4898 2890-4903		
			1	Borehole Compensated Sonic Log	2890-4903		
Mississippo top chk, or blow. SI fair blow. test tool, shows oil 1 FP 254#, FSIP 373#,	Marmaton, Sand, and 1, 3/4" bottom chk, no ben 10 min. w/ fair 45 min, open 1 hr. w/ SI 1½ hrs. POH w/ rec. 390' drlg. mud, no bor gas. 1 HP 2316#, 1SIP 593#, FFP 254#, FH 2212#. BHT 114°F, 7", 15.4 cc, 8,000 C1.						
	USE ADDITIONAL SHEETS, IF NI	ECESSARY, TO	COMPLETE WE	LL RECORD.			
Date Received		111					
		782	meh	<u></u>			
		ከተ¢ሞውፕ ሶ		Signature			
		DISTRIC	T CTEKK	Title			
		J une	9, 1980				
		and the second	- Andrews of the second	Date			
	106				200		

KANSAS DRILLERS LOG

9-34-15W

Champlin Petroleum Corporation

9 17 34S *15W

Davis Ranch No. W-1

COUNTY Barber

ROTARY TOTAL DEPTH 4,904'

COMM. April 8, 1980

CONTRACTOR H-30, Inc. (Rig #77)

ISSUED May 7, 1980

DABING

10 3/4" Set at 275' cemented w/250 sxs cement 8 5/8"

ELEVATION

5 1/2" 4 1/2"

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed		1,311'
Red Bed and Sand		1,643'
Shale, Sand and Anhydrite		1,958'
Shale and Anhydrite		2,300'
		4,904'
		4,904'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Man Mitting Dean Britting

Subscribed and Sworn to before me a Notary Public in and for said county and state this 7th day of May, 1980.

Elsie William