

COPY

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31885
Name: M&M Exploration, Inc.
Address: 1008 10th St., P.O. Box 1963
City/State/Zip: Woodward, OK 73802
Purchaser: Plains Marketing
Operator Contact Person: Marshall L. Austin
Phone: (580) 256-8844
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: _____
Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☒ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Petroglyph Operating Co., Inc.
Well Name: 3-22 Davis Ranch
Original Comp. Date: 6/18/95 Original Total Depth: 5150
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____
Spud Date or 1/21/02 1/22/02 3/7/02
Recompletion Date Date Reached TD Completion Date or
Recompletion Date
API No. 15 - 007-22475-00-01
County: Barber
N 1 NW 1 Sec. 22 Twp. 34 S. R. 15 ☐ East ☒ West
660 feet from S N (circle one) Line of Section
1320 feet from E NW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis Ranch Well #: 3-22
Field Name: _____
Producing Formation: Oswego
Elevation: Ground: 1588 Kelly Bushing: 1602
Total Depth: 4929 Plug Back Total Depth: 4872
Amount of Surface Pipe Set and Cemented at 204' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AC 1 EH 6-14-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Haul off fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: May SWD License No.: 8061
Quarter NW Sec. 31 Twp. 35 S. R. 16 ☐ East ☒ West
County: Comanche Docket No.: D-27726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marshall L. Austin
Title: Vice-president Date: 5/9/02
Subscribed and sworn to before me this 9th day of May, 2002.
Notary Public: Donna L. Parker
Date Commission Expires: 7/23/02
OKLAHOMA NOTARY PUBLIC
DONNA L. PARKER
WOODWARD COUNTY

KCC Office Use ONLY

yes ✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: M&M Exploration, Inc. Lease Name: Davis Ranch Well #: 3-22
 Sec: 22 Twp: 34 S: 15 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5	4929'	ASC	150	5# Kol Seal, 1/4# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4758-88	1500 G 15%, Frac 418 bbl N2 + 46,000# Sd	4758-88
	Set RBP @ 4740		
4	4716-20	400 G 15%, 4400 G 15% + 136 bbl N2	4716-20

TUBING RECORD			Size	Set At	Packer At	Liner Run		
			2-3/8"	4670	4670	☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method				
3/22/02				☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		30		48		1	1600	28

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4716-4720
☐ Other (Specify) _____