

24-34-16w



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Cleary Petroleum Corp.**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112

ATTN: Denny Green

*Comanche*

**24-34s-16w**

**Merril Trust#1-24**

Start Date: 2006.01.07 @ 20:32:39

End Date: 2006.01.08 @ 07:50:39

Job Ticket #: 23501                      DST #: 1

Cleary Petroleum Corp.

Merril Trust #1-24

24-34s-16w

DST # 1

Hertha

2006.01.07

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED**  
**JUL 06 2006**  
**KCC WICHITA**





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**

Job Ticket: 23501

**DST#: 1**

Test Start: 2006.01.07 @ 20:32:39

### Tool Information

Drill Pipe:	Length: 4100.00 ft	Diameter: 3.25 inches	Volume: 42.07 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 492.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 105000.0 lb
			<u>Total Volume: 44.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 83000.00 lb
Depth to Top Packer:	4614.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	63.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4587.00	
Shut In Tool	5.00			4592.00	
Hydraulic tool	5.00			4597.00	
Jars	5.00			4602.00	
Safety Joint	2.00			4604.00	
Packer	5.00			4609.00	28.00 Bottom Of Top Packer
Packer	5.00			4614.00	
Stubb	1.00			4615.00	
Perforations	5.00			4620.00	
Change Over Sub	1.00			4621.00	
Recorder	0.00	6753	Inside	4621.00	
Blank Spacing	32.00			4653.00	
Change Over Sub	1.00			4654.00	
Perforations	20.00			4674.00	
Recorder	0.00	13400	Outside	4674.00	
Bullnose	3.00			4677.00	63.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>91.00</b>				



**TRILOBITE TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**

Job Ticket: 23501      **DST#: 1**  
Test Start: 2006.01.07 @ 20:32:39

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
20.00	Drilling Mud	0.098
60.00	WCM 60%w 40%v	0.295

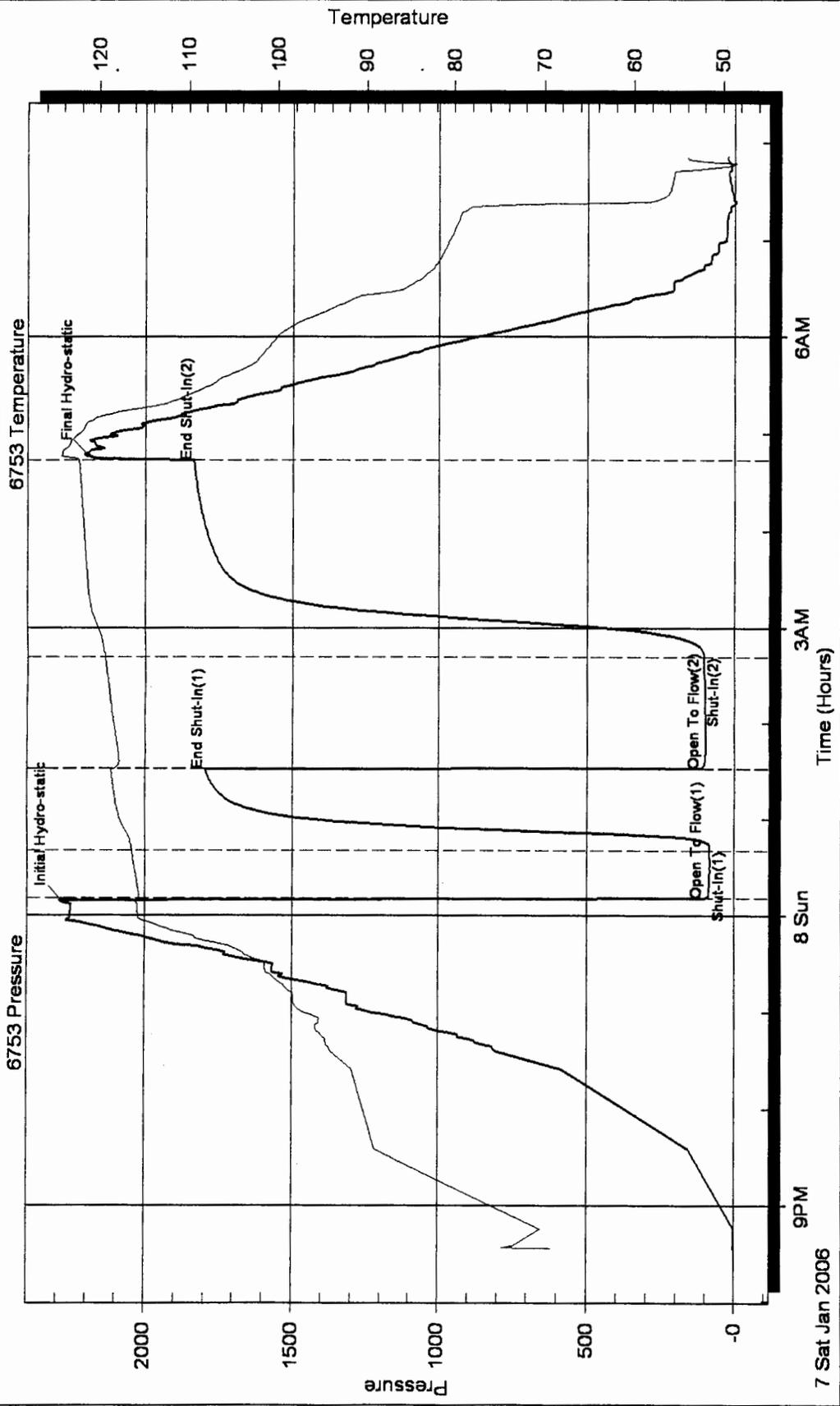
Total Length: 80.00 ft      Total Volume: 0.393 bbl

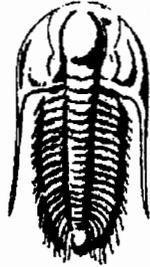
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Water Recovery- .28 ohms @ 50 deg.

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Cleary Petroleum Corp.**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112

ATTN: Denny Green

**24-34s-16w**

**Merril Trust #1-24**

Start Date: 2006.01.08 @ 20:37:03

End Date: 2006.01.09 @ 03:59:48

Job Ticket #: 23502                      DST #: 2

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Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Cleary Petroleum Corp.

Merril Trust #1-24

24-34s-16w

DST # 2

Oswego

2006.01.08





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**

Job Ticket: 23502

**DST#: 2**

Test Start: 2006.01.08 @ 20:37:03

### Tool Information

Drill Pipe:	Length: 4223.00 ft	Diameter: 3.25 inches	Volume: 43.33 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 492.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 120000.0 lb
			<u>Total Volume: 45.75 bbl</u>	Tool Chased 15.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4740.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4713.00	
Shut In Tool	5.00			4718.00	
Hydraulic tool	5.00			4723.00	
Jars	5.00			4728.00	
Safety Joint	2.00			4730.00	
Packer	5.00			4735.00	28.00 Bottom Of Top Packer
Packer	5.00			4740.00	
Stubb	1.00			4741.00	
Perforations	5.00			4746.00	
Recorder	0.00	6753	Inside	4746.00	
Perforations	33.00			4779.00	
Recorder	0.00	13400	Outside	4779.00	
Bullnose	3.00			4782.00	42.00 Bottom Packers & Anchor

**Total Tool Length: 70.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Geary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**  
Job Ticket: 23502      **DST#: 2**  
Test Start: 2006.01.08 @ 20:37:03

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.36 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length:                      ft      Total Volume:                      bbl

Num Fluid Samples: 0                      Num Gas Bombs: 0                      Serial #:

Laboratory Name:                      Laboratory Location:

Recovery Comments:

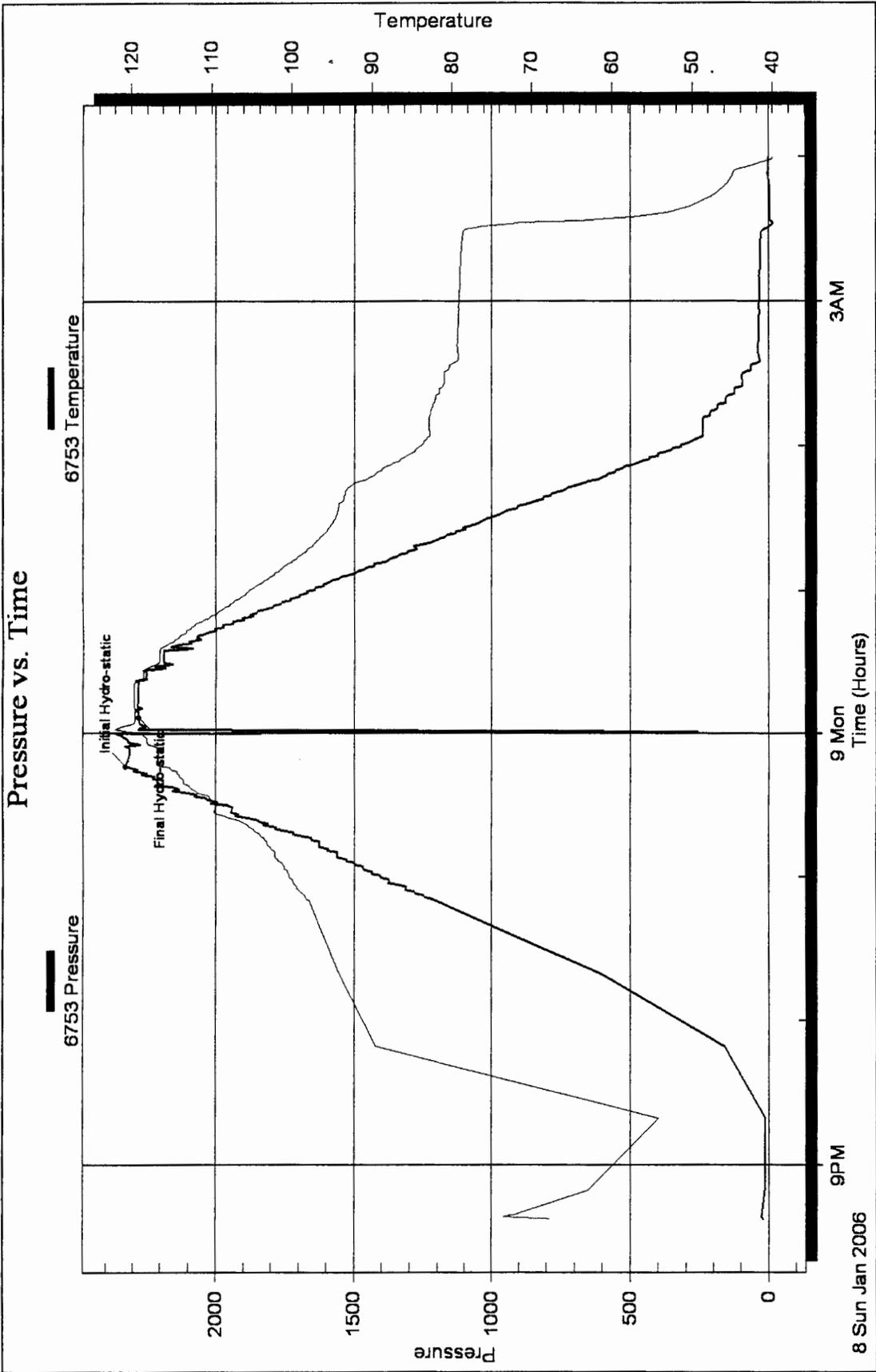
Serial #: 6753

Inside Cleary Petroleum Corp.

24-34s-16w

DST Test Number: 2

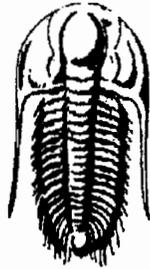
### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 23502

Printed: 2006.01.18 @ 10:59:59 Page 5



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Cleary Petroleum Corp.**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112

ATTN: Denny Green

**24-34s-16w**

**Merril Trust #1-24**

Start Date: 2006.01.10 @ 03:58:31

End Date: 2006.01.10 @ 17:27:01

Job Ticket #: 23503                      DST #: 3

Cleary Petroleum Corp.

Merril Trust #1-24

24-34s-16w

DST # 3

Oswego

2006.01.10

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Cleary Petroleum Corp.  
 2601 NW Expressway  
 Ste. 801w  
 Oklahoma City, OK 73112  
 ATTN: Denny Green

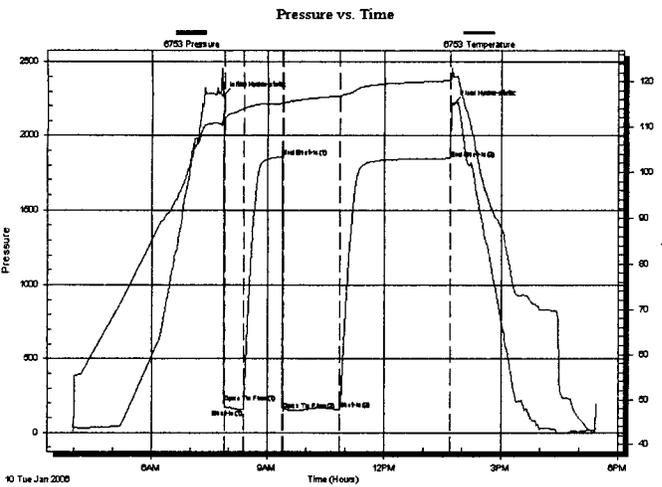
**Merril Trust #1-24**  
**24-34s-16w**  
 Job Ticket: 23503      **DST#: 3**  
 Test Start: 2006.01.10 @ 03:58:31

## GENERAL INFORMATION:

Formation: **Oswego**  
 Deviated: **No Whipstock:**      ft (KB)  
 Time Tool Opened: 07:51:46  
 Time Test Ended: 17:27:01  
 Interval: **4740.00 ft (KB) To 4782.00 ft (KB) (TVD)**  
 Total Depth: **4677.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Davy Cline**  
 Unit No: **24**  
 Reference Elevations: **1619.00 ft (KB)**  
**1606.00 ft (CF)**  
 KB to GR/CF: **13.00 ft**

**Serial #: 6753**      **Inside**  
 Press@RunDepth: **156.29 psig @ 4746.00 ft (KB)**      Capacity: **7000.00 psig**  
 Start Date: **2006.01.10**      End Date: **2006.01.10**      Last Calib.: **2006.01.10**  
 Start Time: **03:58:32**      End Time: **17:27:01**      Time On Btm: **2006.01.10 @ 07:49:31**  
 Time Off Btm: **2006.01.10 @ 13:45:46**

**TEST COMMENT:** F: Had some fill or a bridge 10 ft. off bottom. Had to pick tool up and reset. Strong blow BOB 4 1/2 min.  
 IS: Bled off. No blow back.  
 FF: Strong blow. BOB immediately. GTS 5 min. Gauged gas.  
 SI



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.26	112.63	Initial Hydro-static
3	204.84	112.20	Open To Flow (1)
33	155.09	113.94	Shut-In(1)
93	1856.64	115.14	End Shut-In(1)
94	149.76	114.96	Open To Flow (2)
183	156.29	116.71	Shut-In(2)
352	1846.84	120.22	End Shut-In(2)
357	2213.71	121.10	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
310.00	GCM4%g 96%m	1.52
0.00	Gas in all fluid free pipe.	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43
Last Gas Rate	0.25	17.00	49.81
Max. Gas Rate	0.25	24.00	60.92



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**  
Job Ticket: 23503      **DST#: 3**  
Test Start: 2006.01.10 @ 03:58:31

### Tool Information

Drill Pipe:	Length: 4223.00 ft	Diameter: 3.25 inches	Volume: 43.33 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 492.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 120000.0 lb
			<u>Total Volume: 45.75 bbl</u>	Tool Chased 6.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4740.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4713.00	
Shut In Tool	5.00			4718.00	
Hydraulic tool	5.00			4723.00	
Jars	5.00			4728.00	
Safety Joint	2.00			4730.00	
Packer	5.00			4735.00	28.00      Bottom Of Top Packer
Packer	5.00			4740.00	
Stubb	1.00			4741.00	
Perforations	5.00			4746.00	
Recorder	0.00	6753	Inside	4746.00	
Perforations	33.00			4779.00	
Recorder	0.00	13400	Outside	4779.00	
Bullnose	3.00			4782.00	42.00      Bottom Packers & Anchor

**Total Tool Length: 70.00**



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**  
Job Ticket: 23503      **DST#: 3**  
Test Start: 2006.01.10 @ 03:58:31

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in*	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
310.00	GCM 4%g 96%m	1.525
0.00	Gas in all fluid free pipe.	0.000

Total Length: 310.00 ft      Total Volume: 1.525 bbl

Num Fluid Samples: 1      Num Gas Bombs: 0      Serial #: DC

Laboratory Name: Caraway      Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**

Job Ticket: 23503

**DST#: 3**

Test Start: 2006.01.10 @ 03:58:31

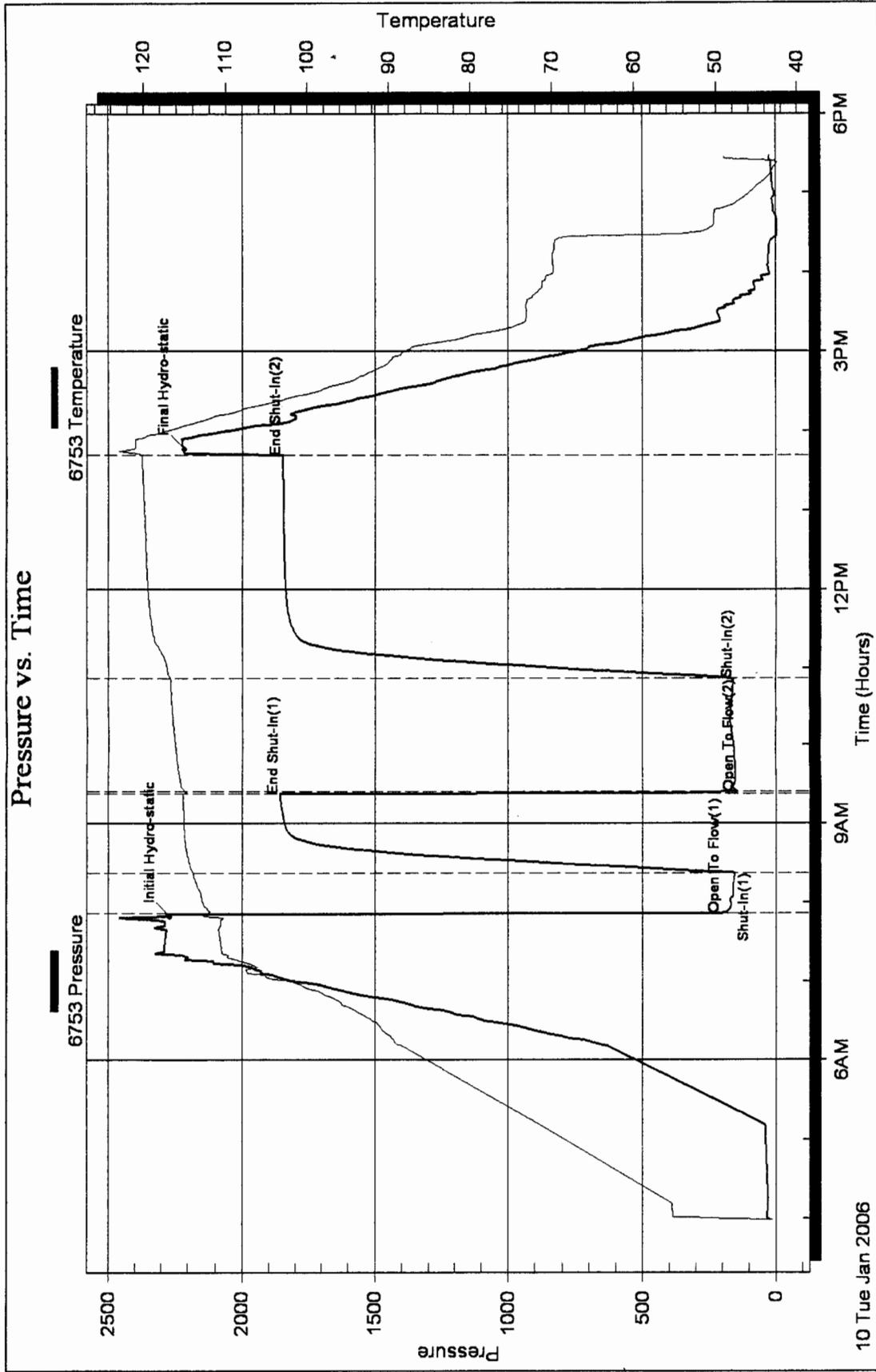
### Gas Rates Information

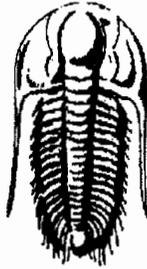
Temperature: 59 deg C  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
2	10	0.25	1.00	24.43
2	20	0.25	6.00	32.36
2	30	0.25	9.50	37.91
2	40	0.25	16.00	48.23
2	50	0.25	24.00	60.92
2	60	0.25	23.00	59.33
2	70	0.25	22.00	57.74
2	80	0.25	19.00	52.99
2	90	0.25	17.00	49.81

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Cleary Petroleum Corp.**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112

ATTN: Denny Green

**24-34s-16w**

**Merril Trust #1-24**

Start Date: 2006.01.11 @ 23:22:38

End Date: 2006.01.12 @ 14:03:53

Job Ticket #: 23504                      DST #: 4

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**JUL 06 2006**

**KCC WICHITA**

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Cleary Petroleum Corp.  
2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**Merril Trust #1-24**  
**24-34s-16w**  
Job Ticket: 23504      **DST#: 4**  
Test Start: 2006.01.11 @ 23:22:38

### GENERAL INFORMATION:

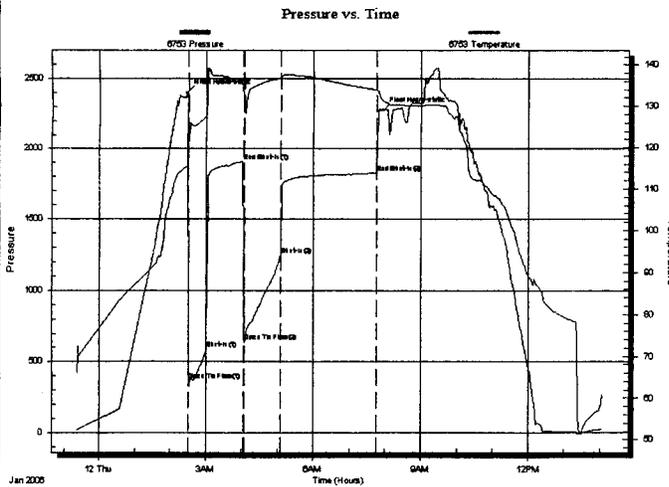
Formation: **Miss.**  
Deviated: **No** Whipstock: **ft (KB)**  
Time Tool Opened: 02:30:08  
Time Test Ended: 14:03:53  
Interval: **4843.00 ft (KB) To 5028.00 ft (KB) (TVD)**  
Total Depth: **4677.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **Davy Cline**  
Unit No: **24**  
Reference Elevations: **1619.00 ft (KB)**  
**1606.00 ft (CF)**  
**KB to GR/CF: 13.00 ft**

### Serial #: 6753

Inside

Press@RunDepth: 1248.29 psig @ 4850.00 ft (KB) Capacity: 7000.00 psig  
Start Date: 2006.01.11 End Date: 2006.01.12 Last Calib.: 2006.01.12  
Start Time: 23:22:39 End Time: 14:03:53 Time On Btm: 2006.01.12 @ 02:27:23  
Time Off Btm: 2006.01.12 @ 07:54:38

**TEST COMMENT:** IF: Strong blow . BOB 1 min. 15 sec. GTS 13 min. Gauged gas.  
IS: Could not bleed off. Blew off bottom of bucket throughout Shut-In.  
FF: Strong blow . Gauged gas.  
FSI: Attempted to bleed off. Flow ed



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2396.71	115.57	Initial Hydro-static
3	369.91	116.95	Open To Flow (1)
34	590.56	127.83	Shut-In(1)
95	1908.08	135.19	End Shut-In(1)
96	645.00	128.96	Open To Flow (2)
157	1248.29	136.74	Shut-In(2)
318	1829.85	133.87	End Shut-In(2)
328	2273.86	131.38	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
3980.00	Clean Gassy Oil 35%g 65%o	38.21
700.00	G & MCO 20%g 50%o 30%m	7.18
120.00	MCW 85%w 15%m	1.23

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	164.59
Last Gas Rate	0.25	2.75	27.21
Max. Gas Rate	0.25	21.00	56.16



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Cleary Petroleum Corp.

**Merril Trust #1-24**

2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**24-34s-16w**  
Job Ticket: 23504      **DST#: 4**  
Test Start: 2006.01.11 @ 23:22:38

### Tool Information

Drill Pipe:	Length: 4350.00 ft	Diameter: 3.25 inches	Volume: 44.63 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 492.00 ft	Diameter: 2.25 inches	Volume: 2.42 bbl	Weight to Pull Loose: 140000.0 lb
			<u>Total Volume: 47.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 87000.00 lb
Depth to Top Packer:	4843.00 ft			Final 97000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	185.00 ft			
Tool Length:	213.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4816.00	
Shut In Tool	5.00			4821.00	
Hydraulic tool	5.00			4826.00	
Jars	5.00			4831.00	
Safety Joint	2.00			4833.00	
Packer	5.00			4838.00	28.00      Bottom Of Top Packer
Packer	5.00			4843.00	
Stubb	1.00			4844.00	
Perforations	5.00			4849.00	
Change Over Sub	1.00			4850.00	
Recorder	0.00	6753	Inside	4850.00	
Blank Spacing	158.00			5008.00	
Change Over Sub	1.00			5009.00	
Perforations	16.00			5025.00	
Recorder	0.00	13400	Outside	5025.00	
Bullnose	3.00			5028.00	185.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>213.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

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2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**Merril Trust #1-24**  
**24-34s-16w**  
Job Ticket: 23504      **DST#: 4**  
Test Start: 2006.01.11 @ 23:22:38

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.78 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5300.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3980.00	Clean Gassy Oil 35%g 65%o	38.209
700.00	G & MCO 20%g 50%o 30%m	7.182
120.00	MCW 85%w 15%m	1.231

Total Length: 4800.00 ft      Total Volume: 46.622 bbl

Num Fluid Samples: 1      Num Gas Bombs: 0      Serial #: DC

Laboratory Name: Caraway      Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

**GAS RATES**

Cleary Petroleum Corp.  
2601 NW Expressway  
Ste. 801w  
Oklahoma City, OK 73112  
ATTN: Denny Green

**Merril Trust #1-24**  
**24-34s-16w**  
Job Ticket: 23504      **DST#: 4**  
Test Start: 2006.01.11 @ 23:22:38

## Gas Rates Information

Temperature:            59 deg C  
Relative Density:       0.65  
Z Factor:                0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m <sup>3</sup> /d)
1	15	0.50	10.00	164.59
1	20	0.50	12.00	178.09
1	25	0.25	11.00	40.30
1	30	0.25	21.00	56.16
2	10	0.25	3.50	28.40
2	20	0.25	5.00	30.78
2	30	0.25	3.75	28.79
2	40	0.25	3.75	28.79
2	50	0.25	2.75	27.21
2	60	0.25	2.75	27.21

