

COPY

2541 3-34-17W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3064

Name: Raydon Exploration, Inc.

Address 9400 Broadway

Suite #400

City/State/Zip Oklahoma City, OK 73114

Purchaser: none

Operator Contact Person: Steve Raybourn

Phone (405) 478-8585

Contractor: Name: Eagle Drilling

License: 05380

Wellsite Geologist: Tom Williams

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp. Abandoned
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

- Mud Rotary     Air Rotary     Cable

1-30-91            2-10-91            2-11-91

Spud Date            Date Reached TD            Completion Date

API NO. 15- 033-20,809

County Comanche

NW 4 Sec. 3 Twp. 34 Rge. 17  East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

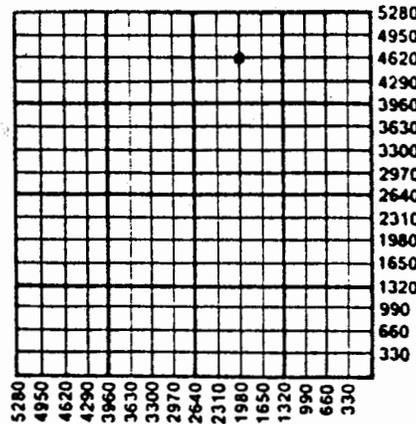
Lease Name Meadows Well # R-1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1816' KB 1828'

Total Depth 5975' PBTD 597'



*Handwritten note: A 151 PWA*

Amount of Surface Pipe Set and Cemented at 531' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 3-18-91

Subscribed and sworn to before me this 18th day of March, 1991.

Notary Public [Signature]

Date Commission Expires August 16, 1994

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

**Distribution**

KCC             SWD/Rep             NGPA

KGS             Plug                     Other (Specify) IS

**TARA BATMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-16-94 Form ACO-1 (7-89)

# COPY

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Meadows Well # R-1  
 Sec. 3 Twp. 34 Rge. 17  East County Comanche  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  Dual Induction Log dated 2-10-91 included	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width: 60%;"></th> <th style="width: 20%; text-align: center;">Top</th> <th style="width: 20%; text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</td> <td></td> <td></td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">800'</td> <td style="text-align: center;">2329'</td> </tr> <tr> <td>Herington</td> <td style="text-align: center;">2330'</td> <td style="text-align: center;">2859'</td> </tr> <tr> <td>Cottonwood</td> <td style="text-align: center;">2860'</td> <td style="text-align: center;">3349'</td> </tr> <tr> <td>Stotler</td> <td style="text-align: center;">3350'</td> <td style="text-align: center;">4149'</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align: center;">4150'</td> <td style="text-align: center;">4349'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4350'</td> <td style="text-align: center;">4900'</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4910'</td> <td style="text-align: center;">4989'</td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">4990'</td> <td style="text-align: center;">5049'</td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">5050'</td> <td style="text-align: center;">5539'</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">5540'</td> <td style="text-align: center;">5729'</td> </tr> <tr> <td colspan="3" style="text-align: center;"> <b>CASING RECORD</b> <input checked="" type="checkbox"/> Simpson DOL 5730' 5859'  <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Arkbuckle 5860' 5974'            Report all strings set-conductor, surface, intermediate, production, etc.         </td> </tr> </tbody> </table>	Formation Description				Top	Bottom	<input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample			Name	Top	Bottom	Anhydrite	800'	2329'	Herington	2330'	2859'	Cottonwood	2860'	3349'	Stotler	3350'	4149'	Heebner Shale	4150'	4349'	Lansing	4350'	4900'	Marmaton	4910'	4989'	Cherokee	4990'	5049'	Mississippi	5050'	5539'	Viola	5540'	5729'	<b>CASING RECORD</b> <input checked="" type="checkbox"/> Simpson DOL 5730' 5859' <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Arkbuckle 5860' 5974' Report all strings set-conductor, surface, intermediate, production, etc.		
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RECEIVED  
 STATE OIL AND GAS COMMISSION  
 MAR 20 1991

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12-1/4"	20"		77'	7-1/2 grout		
Surface	12-1/4"	8-5/8"	34	531'	lite	395	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None		None	

<b>STRING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_