

TYPE

AFFIDAVIT OF COMPLETION FORM

RAFLER #1  
ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey  
WICHITA, BRANCH

18-34-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR T XO PRODUCTION CORP. API NO. 15-033-20,407

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche

Wichita, KS 67202 FIELD Haas

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.  
PHONE 265-9441

PURCHASER Delhi LEASE Rafler

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Wichita, KS 75201 WELL LOCATION \_\_\_\_\_

DRILLING Freeman Drlg. 640 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 520 Ft. from East Line of

ADDRESS 251 N. Water, Ste. 10 the SE (Qtr.) SEC 18 TWP 34 S RGE 17 W.

Wichita, KS 67202

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS N/A

TOTAL DEPTH 5809 PBTD 5275

SPUD DATE 1-16-81 DATE COMPLETED 3-2-81

ELEV: GR 1843 DF N/A KB 1855

DRILLED WITH ~~(CARVE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

			*

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR TXO PRODUCTION CORP. LEASE Rafler #1 SEC. 18 TWP. 34S RGE. 17W  
 WPI - 48 - 81

WELL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					NAME	DEPTH
DST #1, 5095-5123' (Pawnee), w/results as follows:					LOG TOPS	
IFP/30": 385-727#					Herington	2436 -581
ISIP/60": 1926#					Towanda	2578 -723
FFP/45": 935-1329#, GTS in 10", 4.5 MCFD & died in 45"					Cottonwood	2984 -1129
FSIP/105": 1926#					Onaga	3306 -1451
Rec: 120' G&M (3% oil) & 2900' GSW					Wabaunsee	3360 -1505
					Stotler	3488 -1633
					Topeka	3832 -1977
DST #2, 5245-69' (Miss.), w/results as follows:					Heebner	4290 -2435
IFP/30": 593-593#, GTS in 2", gauged 3533 MCFD					Douglas	4352 -2497
ISIP/60": 1905#					Lansing	4497 -2642
FFP/40": 582-582#, gauge 3752 MCFD incr. to 4469 MCFD					Swope	4854 -2 ?
FSIP/60": 1905#					B/Kansas City	4996 -3141
Rec: 140' GCM					Pawnee	5098 -3243
					Cherokee	5190 -3286
					Miss.	5235 -3380
					RTD	5908
					LTD	5906
					PBD	5275
					Ran O.H. Logs	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/500 gals 15% HCl w/seques.agent & fluorsurfactant				5280-88'	
Acidized w/1500 gals 15% HCl + 24 b.s. @ 5 BPM				5250-58'	
Squeezed perms w/130 sxs on vacuum				Those above	
Acidized w/500 gals 15% HCl @ 3/4 BPM				5280-88'	
Cmt retainer @ 5240'. Squeezed w/100 sxs Class "A" cmt				5280-88'	
Drilled out. Acidized w/250 gals 15% HCl @ 1/2 BPM				5250-58'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-15-82		flowing		N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	354	Gas-oil ratio
	N/A	820 MCFD	N/A%	bbis.	N/A
Disposition of gas (vented, used on lease or sold)				Perforation	
sold - gas well				5250-58'	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	457'		500	
Production		4-1/2"	10.5#	5495'		200	thixotropic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 JSPF (9 h.)	Miss.	5280-88'
TUBING RECORD			1 JSPF (9 h.)		5250-58'
			1 JSPF (9 h.)	Miss.	5280-88'
Size	Setting depth	Packer set at	2 JSPF (16 h.)	Miss.	5280-88'
2-3/8"	5220		2 JSPF (18 h.)	Miss.	5250-58'

KANSAS DRILLERS LOG

18-34-17W

COMPANY Texas Oil & Gas Corp.

State Geological Survey 17W

FARM Rafler NO. 1

WICHITA, DISTRICT 630' ESL & 500' FEL

ROTARY TOTAL DEPTH 5,908' COUNTY Comanche  
COMM. January 16, 1981 COMP. January 31, 1981  
CONTRACTOR FREEMAN DRILLING COMPANY, INC. (Rig #1)  
ISSUED February 12, 1981

CASING

10 3/4"  
8 5/8" Set at 457' cemented w/500 sxs cement ELEVATION 1,857' K.B  
5 1/2"  
4 1/2" Set at 5,495' cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	60'
Sand and Red Bed	600'
Shale	2,140'
Lime and Shale	5,460'
Lime and Chert	5,540'
Lime, Chert and Shale	5,550'
Lime and Shale	5,745'
Lime and Chert	5,755'
Shale	5,835'
Lime and Shale	5,908'
Rotary Total Depth	5,908'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

FREEMAN DRILLING COMPANY, INC.

*Gary Younger*  
Gary Younger

State of Kansas )  
                  ) ss:  
County of Sedgwick )

Subscribed and Sworn to before me a Notary Public in and for said county and state this 12th day of February, 1981.