

State Geological Survey
WICHITA BRANCH

19-34-17W^{P1}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5002 EXPIRATION DATE June 30, 1984

OPERATOR George R. Jones

API NO. 15-033-20,606

ADDRESS 125 N. Market, Suite 1210

COUNTY Comanche

Wichita, KS 67202

FIELD

** CONTACT PERSON George R. Jones

PROD. FORMATION

PHONE 316-262-5503

PURCHASER

LEASE Haas

ADDRESS

WELL NO. 3

WELL LOCATION C NE SE

DRILLING Wheatstate Oilfield Services, Inc.

1980 Ft. from N Line and

CONTRACTOR P. O. Box 329

660 Ft. from E Line of (E)

ADDRESS

Pratt, KS 67124

the SE (Qtr.) SEC 19 TWP 34 RGE 17W (W).

PLUGGING Halliburton Services

WELL PLAT

(Office Use Only)

CONTRACTOR Colorado Derby Building, Suite 600

ADDRESS

Wichita, KS 67202

TOTAL DEPTH 5400'

PBTD

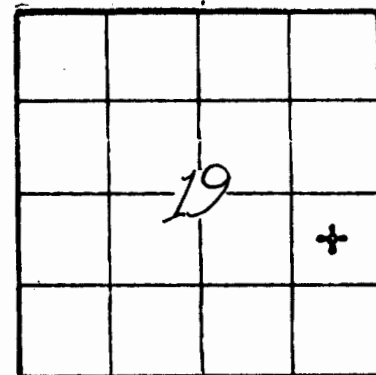
SPUD DATE 8/20/83

DATE COMPLETED 8/31/83

ELEV: GR 1835' DF KB 1848'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS ☒
SWD/REP
PLG.

Amount of surface pipe set and cemented 13 jts DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State of KANSAS, County of SEDGWICK, ss:

A F F I D A V I T

GEORGE R JONES

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones

OPERATOR George R. Jones LEASE Haas SEC. 19 TWP. 34 RGE. 17W (w.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			LOG TOPS: K.B.	1848'
			Heebner	4300 (-2452)
			Lansing	4507 (-2659)
			Stark Shale	4869 (-3021)
			Marmaton	5079 (-3231)
			Cherokee	5158 (-3310)
			Miss. Lime	5246 (-3398)
			LTD	5403 (-3555)
Plugged with: .50 sx 840'				
40 sx @ 540'				
10 sx @ 40'				
15 sx in mousehole				
15 sx in rathole				
60-40 Posmix, 2% gel, 3% c.c.				
cemented by Halliburton				
State Plugger: Richard Lacey				
PD: 2:30 a.m. 8/31/83				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	24#	519'	Light Common	225 150	3% c.c. 2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			



Oilfield Services, Inc.

State Geological Survey
WICHITA BRANCH

19-34-17W

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLERS' WELL LOG

Haas # 3
C NE SE
Sec. 19-34-17W
Comanche County, Kansas
Commenced : 8-20-83
Completed : 8-31-83
Operator : George R. Jones

RECEIVED
STATE CORPORATION COMMISSION

SEP 2 1983
CONSERVATION DIVISION
Wichita, Kansas

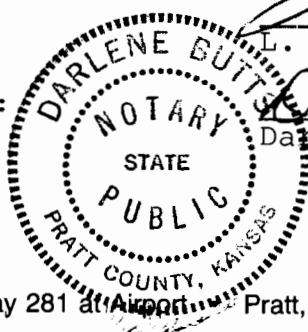
Depth	Formation	Remarks
From To		
-0- 530	Surface clay, sand & red bed	Spudded August 20, 1983 @ 11:00 P.M. Lost cir. @ 235'. Mixed mud, gained returns @ 289'. Drilled 12 1/4" hole to 530'. Set 13 joints (504') new, 24#, 8 5/8" surface @ 519'. Cemented with 225 sxs Lite, 3% CC, 100 sxs Common, 2% gel, 3% CC. Plug down @ 2:30 P.M. 8-21-83. Cement did not ci 1" top 60' with 50 sxs Common. Plug down @ 3:20 P.M. 8-21, 1983. Cement by Halliburton, tkt.#657402. R.T.D. 5400'.
530 1190	Red bed & shale	Plugged well with 130 sxs 60/40 poz, 2% gel, 3% CC. as follows: 50 sxs @ 840', 40 sxs @ 540', 10 sxs and solid plug and 1 sx hulls @ 40', 15 sxs in mousehole, 15 sxs in rathole. Plug down @ 2:30 A.M. 8-31-83. Halliburton tkt.#657408. State Plugger called, Richard Lacey.
1190 1815	Shale	
1815 5400	Lime & Shale	

STATE OF KANSAS)
) ss
COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

My Commission Expires:
April 23, 1987



L. R. BELDING, VICE-PRESIDENT

Darlene Butts Notary Public