

JUL
Red

SIDE ONE

State Geological Survey
WICHITA BRANCH

STATEMENT OF COMPLETION FORM

17-34-19W

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bow Valley Petroleum

API NO. _____

ADDRESS 1700 Broadway, Suite 900

COUNTY Comanche

Denver, Colorado 80290

FIELD Wildcat

**CONTACT PERSON Mike Rivera

PROD. FORMATION Mississippi

PHONE (303) 861-4366

LEASE Hackney

PURCHASER Michigan-Wisconsin

WELL NO. 17-1

ADDRESS 5051 Westheimer

WELL LOCATION NW SE SW

Houston, Texas 77056

DRILLING CONTRACTOR Husky Drilling Co., Inc.

1660 Ft. from West Line and

ADDRESS 200 East First, Suite 500

980 Ft. from South Line of

Wichita, KS 67202

the SW/4 SEC. 17 TWP. 34S RGE. 19W

PLUGGING N/A

WELL PLAT

CONTRACTOR _____

ADDRESS _____

	X		

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 5300 PBD 5301

SPUD DATE 2-19-82 DATE COMPLETED 4-25-82

ELEV: GR 1800 DF _____ KB 1810

DRILLED WITH (~~CABLE~~) (ROTARY) (~~OTHER~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 558' . DV Tool Used? yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8000 qals 15% HCL	5195-5229

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Test Prod	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas Calc 2247 MCF	Water % 6 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

To be sold

Perforations

6191-4E-11

17-34-19w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds & Shale.....	0	450		
Red Beds.....	450	567		
Red Beds - Shale.....	567	1480		
Red Beds.....	1480	1986		
Shale & lime.....	1986	5220		
Miss.....	5220	5300		
Heebner.....	4226			
Toronto.....	4242			
Douglas.....	4288			
Lansing.....	4430			
Iola.....	4661			
Drum.....	4695			
Dennis.....	4742			
Stark Sh.....	4810			
Swope.....	4828			
Hush Sh.....	4871			
Hertha.....	4888			
Base/K.C.....	4896			
Marmaton.....	4956			
Pawnee.....	4996			
Cherokee Sh.....	5101			
Atoka.....	5194			
Detrital Miss.....	5202			
Mississippi.....	5218			
R.T.D.....	5300			
L.T.D.....	5293			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	558'	lite common	250 250	6%gel, 3%cc, 1/4# flocele per sk 2%Gel, 3%cc
Production	7-7/8"	4-1/2"	11.6#	5298'	50/50 posmix	225	18% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.38" jet	5195-5229
Size 2-3/8"	Setting depth 5222	Packer set at 5185			