

WELL HISTORY – DESCRIPTION OF WELL & LEASE**COPY**OPERATOR: License #: 30931Name: Daystar Petroleum, Inc.Address: 1321 W. 93rd N.City/State/Zip: Valley Center, KS 67147Purchaser: PRG, Inc.Operator Contact Person: Charles SchmidtPhone: (316) 755-3523Contractor: Name: Duke Drilling, Inc.Lic #: 5929Wellsite Geologist: Brad Rine

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original total Depth: _____

 Deepening Re-perf. Conv. To Enhr./SWD Plug back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____Spud Date or 10/06/01 10/19/01 11/05/01
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 – 033-21268-0000County: ComancheNE - SE - SE Sec. 18 Twp. 34 S. R. 19 East West990' feet from S N (circle one) Line of Section330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

(circle one) NE NW SWLease Name: Ransom Well #: 18-1Field Name: Lemon Ranch EastProducing Formation: Pawnee/Ft ScottElevation: Ground: 1779 Kelly Bushing: 1790Total Depth 5305 Plug Back Total Depth: 5252Amount of Surface Pipe Set and Cemented at 620 feetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 620feet depth to Surface w/ 325 sx cmt.Drilling Fluid Management Plan ALT 1 8/22/02
(Data must be collected from the Reserve Pit).Chloride content 11000 ppm Fluid volume 160 bblsDewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name: KBW Oil & GasLease Name: Harmon License No.: 5993Quarter NE Sec. 11 Twp. 33 S. R. 20 East WestCounty: Comanche Docket No.: CD-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles SchmidtTitle: President Date: 11/21/01Subscribed and sworn to before me this 21 day of November
2000 01Notary Public: Marsha BreitensteinDate Commissioned Notary Public - State of Kansas 10/03

 MARSHA BREITENSTEIN
 My Appointment Expires 10/03/2003

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMISSION Wireline Log Received Geologist Report Received UIC Distribution TOBJAN 11 2002

CONSERVATION DIVISION

Side Two

Operator Name: Daystar Petroleum, Inc. Lease Name: Ransom Well #: 18-1
 Sec. 18 Twp. 34 S. R. 19 Ease West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum Name) <input type="checkbox"/> Sample Heebner Top 4206 Datum -2416 Lansing 4394 -2604 Stark 4794 -3004 BKC 4917 -3127 Altamont 4998 -3208 Pawnee 5041 -3251 Ft. Scott 5078 -3288 Cherokee Shale 5091 -3301 Detrital Mississippi 5186 -3396 Mississippi 5200 -3410
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Compensated Neutron - Density		
Dual Induction		
Microlog		
Sonic Log		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	20"	13 3/8"	48#	101	Common	100	2%gel, 3%CC
Surface	12 3/4"	8 5/8"	23#	620	Class A/ 65/35 poz	100 225	2%gel, 3%CC 6%gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	5286	ASC	150	5#/SK gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives	

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
2	5043-56 (13')	1000 gls 15% NE-FE; 8000 gls foamed 20% NE-FE	5043-56
2	5080-88 (8')	750 gls 15% NE-FE; 5000 gls foamed 20% NE-FE	5080-88

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5067	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. January 2, 2002	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	500	20		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	5043-56; 5080-88

Ransom 18-1
SE/4 Sec. 19, T34S-R19W
Comanche Co. KS

COPY

DST No. 1 – LKC Swope 4810' – 4820'

30 – 60 – 60 – 90
First open: Strong BOB in 15 sec. No GTS
Second open: GTS in 5 min. Stable 6.5 MCFD
Rec: 25' CGO (10% g, 90% o)
95' WMGO (40% g, 33% o, 12% w, 15% m)
5' water (25,200 Cl)
IFP: 33 – 99 FFP: 35 – 61
ISIP: 1603 FSIP: 1584

DST No. 2 – Pawnee 5027' – 5065'

30 – 60 – 60 – 60
First open: Strong BOB immediately. GTS – 2". Gas flow – 850 MCFD
Second open: Gas stabilized @ 865 MCFD
Rec: 100' SGCM, 60' WGM (14% wtr, 28,100 Cl)
IFP: 251 – 210 FFP: 246 – 208
ISIP: 1192 (bldg) FSIP: 1207 (bldg)

DST No. 3 – Ft. Scott 5071 – 5095'

30 – 60 – 80 – 80
First open: Immediate BOB. GTS – 4". Gas flow – 205 MCFD
Second open: Gas stabilized @ 165 MCFD
Rec: 16' SGCM (6% g, 94% m)
IFP: 71 – 56 FFP: 65 – 35
ISIP: 1739 FSIP: 1693

DST No. 4 – Miss Detrital 5192 - 5215

30 – 60 – 60 – 90
First open: Strong BOB in 30 secs.
Second open: Strong BOB, GTS in 27 mins. Stabilized @ 6.7 MCFD
Rec: 30' SGCM (4% g, 96% m)
IFP: 26 – 26 FFP: 21 – 35
ISIP: 1843 FSIP: 1835

DST No. 5 – Miss Lime 5219 - 5305

30 – 60 – 30 – 90
First open: Surface blow, build to 1 1/2". Stabilized.
Second open: 1/4" blow. Died in 22 min.
Rec: 20' mud
IFP: 31 – 31 FFP: 29 – 32
ISIP: 122 FSIP: 123

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2002

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