

Geological Report

American Warrior Inc.
Taylor #1-27
533' FNL & 982' FWL
Sec. 27 T34S R2W
Sumner County, Kansas

James Dilts
Geologist

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American Warrior, Inc.

General Data

Well Data: American Warrior Inc.
Taylor #1-27
SW-NE-NW-NW
533' FNL & 982' FWL
Sec. 27 T.34S R. 2 W.
Sumner County, Kansas
API # 15-191-22, 549-0000
Lat N 37 04' 07.448155"
Long W 97 31' 30.67683"

Drilling Contractor: Val Drilling Co., Rig #3

Spud Date: 10/16/2008

Rotary TD Date: 10/28/2008

Elevation: 1084' Ground Level
1094' Kelly Bushing

Casing: Surface 324' 8 5/8" 23# surface casing set at
334' w/ 325 sx 60/40 w/3%cc & 2%gel
Production 4566' 5.5" 15.5# at 4566' w/165 sx
AA2

Samples: 10' wet and dry, 500' to RTD

Drilling Time: 500' to RTD

Electric Logs: DIL/CDL/MEL/BHCS/CNL

Drillstem Tests: One, Trilobite Testing Inc.

Problems: None

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Formation Tops

Taylor 1-27

Heebner	2595'-1501
Toronto	2607'-1513
Brown Lime	2926'-1832
Layton A	3396'-2302
Marmaton	3700'-2606
Cherokee	3856'-2762
Mississippi	4118'-3024

Drill Stem Tests

Trilobite Testing Inc.

DST #1	Mississippi		
	Interval (4122' – 4142') Anchor Length 20'		
	Times: 30-60-30-60		
	I.F. – Fair Blow BOB 27 Min		IFP 21-40#
	I. S. I. - No Blow		ISI #1563
	F. F. – Fair Blow BOB 14 Min		FFP 30-65#
	F. S. I. – No Blow		FSI 1572#

Recovery:	62' OSSWCM	%gas	2%oil	3%w	95%mud
	63' GCSOCM	10%gas	5%oil	15%w	70%mud

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Summary: Due to structural position and DST recovery, the decision was made to run production casing to further evaluate the Taylor #1-27

Suggested Perforations: Layton Formation 3466'-3468'
Mississippi 4237'-4239'

Respectfully Submitted,

James F Dilts

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