



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5481
Name Grant Oil, Inc
Address 1391 Carr St. #205
Lakewood, CO 80215
City/State/Zip

Purchaser N/A

Operator Contact Person William P. Grant
Phone 303-232-4607

Contractor: License # 7060
Name Northern Oil Exploration

Wellsite Geologist D. F. Moore
Phone 316-265-7541

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 8-28-85 Date Reached TD 9-9-85 Completion Date 9-9-85
4575'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-191-1853

County Summer

CSW NE NW Sec. 17. Twp 34 Rge 2 East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

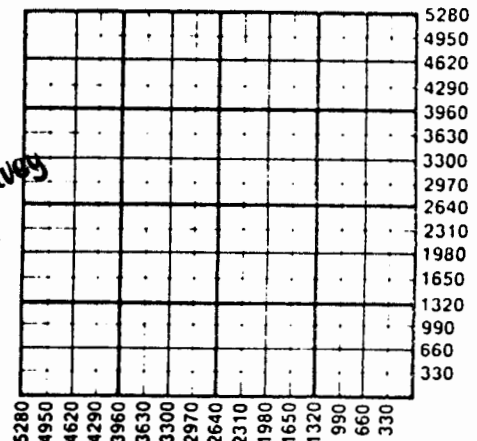
Lease Name Bobek Well # 1-17

Field Name NE Fall Creek

Producing Formation N/A

Elevation: Ground 1106 KB 1112

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all changed wells. Submit CP-111 form with all completions.

SIDE TWO

Operator Name Grant Oil, Inc. Lease Name Bobek Well # 1-17
 Sec. 17 Twp. 34 Rge. 2 ☐ East ☒ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

DST #1 4111-20 Open 30-45-30-30; Tool
 slid 10' to bottom. Misrun; plugged
 anchor

METHOD OF COMPLETION

☐ Open Hole
☒ Other (Specify)
☐ Dual
☐ Comm

Formation Description
☒ Log ☒ Sample

Name	Top	Bottom
Kansas City	3459	(-2347)
Base Kansas City	3506	(-2394)
Cherokee	3864	(-2752)
Mississippian	4102	(-2990)
Mississippian Lime	4155	(-3043)
Kinderhook	4458	(-3346)
Chattanooga	4492	(-3380)
Viola	4509	(-3397)
Simpson Sand	4546	(-3434)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		254	Type A CaCl ₂	200 6	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No