

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Star: License # 04941

Name: Union Valley Petro. Corp.

Address R.R.4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: N/A

Operator Contact Person: Paul Youngblood

Phone (405) 237-3959

Star: Name: Brown & Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Drillate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Annaco, Inc.

Well Name: Schmidt #1-A

Comp. Date 11/19/86 Old Total Depth 5100

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PSTD

 Cemented Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Unknown 11/19/86 D/A

Sp. ate Date Reached TD Completion Date

API NO. 15- 191-21957-00-01 (OWWO)

County Sumner

 - SW - SW Sec. 17 Twp. 34S Rge. 2W X V

750' Feet from SW (circle one) Line of Section

4750' Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mary Well # #1

Field Name East Caldwell

Producing Formation Dry

Elevation: Ground 1115' KB 1126'

Total Depth 4730 PSTD 4730

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from

feet depth to N/A w/ N/A sz cat.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6,500 ppm Fluid volume 2100 bbls

Deviating method used Haul Off, Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Union Valley Petroleum Corp.

Lease Name Kolarik SWD #1 License No. 04941

NW Quarter Sec. 6 Twp. 35 Rge. 3W E/W

County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Youngblood

Title President Date 12/9/94

Subscribed and sworn to before me this 9 day of December 19 94.

Notary Public Gayla S. Youngblood

Date Commission Expires

GAYLA S. YOUNGBLOOD
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 15 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NHPA
KCS Plug Other
(Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	N/A		
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Re-Entry (OWWO)		

List All E.Logs Run:
Cement Bond Log

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	263'	UNKNOWN		
Production	7 7/8	5 1/2	17#	4730'	50150 POX Mix	175	12 1/2# Gilsonite 10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot		
1 SPF 4422-4455' Mississippi	1500 Gal. 15%-1500 Bl Frac	4422-55
1 SPF 4300-4348' Mississippi	1500 Gal. 15%-4000 Bl. Frac	4300-
1 SPF 4140-4156' Mississippi	1500 Gal 15%	4140-56

TUBING RECORD		Size 2 7/8	Set At 4105'	Packer At N/A	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ D/A Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 758	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval: D&A