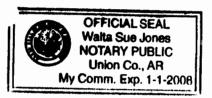
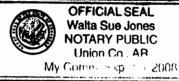
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 033-20,973
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	Equaty Comanche
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	- W2 - E2 - SW sec. 19 Twp. 34 Rge. 20 VY
Operator: License # 6875	1320 Feet from (S/N (circle one) Line of Section
Name: Marmik Oil Company	3630 Feet from E/W (circle one) Line of Section
Address 8500 W. Bowles Ave	Footages Calculated from Nearest Outside Section Corner:
Sulte 307	NE, SE, NW or SW (circle one)
City/State/Zip Littleton, Co. 80123	Lease Name Barby Well # 1-19
Purchaser:	Field Name Snake Creek East
Operator Contact Person: Lee Shobe	Producing Formation NONE
Phone (303) 932-0588	Elevation: Ground 1815! KB 1827!
Contractor: Name: ABERCROMBIE RTD, INC	Total Depth 7225 PBTD
License: 30684 PELSONE	Amount of Surface Pipe Set and Cemented at 645 Fee
Wellsite Geologist: Brad Rine 0.5 2000	Multiple Stage Cementing Collar Used?Yes XX N
and the state of and the state of the state	If yes, show depth setFee
New Well Re-Entry Poly Worksver	If Alternate II completion, cement circulated from
OilSIOWTemp. Abd. V	Theet depth to w/ sx cmt
XX Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan 14-4-99 (1.0) (Data must be collected from the Reserve Pit)
If Workover:	, course included the reserve tree
Operator: N/A	Chloride content $6,500$ ppm Fluid volume 100 bbl
Well Name:	Dewatering method usedEvaporation & Disposal
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name KBW Oil & Gas
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease Name Harmon SWD Licens C. 5993
Other (SWD or Inj?) Docket No.	NW Quarter Sec. 11 Twp. 33 s Rng. 20 E
09-12-98	County Comanche Docket No. 98329
Special value value readined to compretion, value	Edutivy
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to th	e best of my knowledge.
Signature Wills D'Mouil	K.C.C. OFFICE USE ONLY
Title Geologist Date 11	
Subscribed and sworn to before me this 5th day of Nove	
19 98. Notary Public Salle Sue Jones	Distribution KCC SWD/Rep NGPA
1/1/0000	KGS Plug Other TOG (Specify)
Date Commission Expires 1/1/2008	





Form ACO-1 (7-91)

SIDE TWO

Operator Name Ma	armik UII	Company		Leas	e Name _	Ва	rby		. Well #	1-19	
		☐ East		Coun	ty	Coman	che				
Sec. <u>19</u> Twp. <u>34</u> F	lge20_	West									
INSTRUCTIONS: Show imp interval tested, time hydrostatic pressures, if more space is needed	tool open a bottom hole	nd closed, temperature	flowing a , fluid re	and shut-i	n pressu	ires, whet	ner shut-ir	n press	ure rea	ched static	Level
Prill Stem Tests Taken (Attach Additional S	heets.)	Yes	X No	X.	Log	Formatio	n (Top), De	epth ar	d Datums	s Sam	ple
amples Sent to Geologi	cal Survey	X Yes	□ No	Nan	ne ebner			т _{ор} 4326		Datum -2499	
ores Taken	Yes X No		- La	nsing	4524				-2697 -3161		
lectric Log Run (Submit Copy.)		X Yes	Ma	Stark Marmaton Cherokee			4988 5130 5291				
List All E.Logs Run: Neutron-Density, Micro log, Induction Dip-meter, Sonic				Miss Viola Arbuck			5520 6808			-3693 -4981 -5295	
			•							32,3	
		CASI)	IG RECORD		П					· · · · · · · · · · · · · · · · · · ·	\neg
	Report al	l strings s	set-conduc		Used sce, inte	-	production	ı, etc.			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		t.	Setting Depth	· Type Cemen		# Sacks Used	Type and Pe Additive	
Surface	e 12 1/4" 8 5/8"		24#		644.01	65/35Pc	os	200	3%cc,1/4	# f 05	
							Class	"A"	100	3%cc,2%	gel
	MDITIONAL C	EMENTING/SQ	UEEZE RECO	ORD						<u> </u>	
Purpose:	Depth	· · · · · · · · · · · · · · · · · · ·									
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of C	lement	#Sacks U	Ised	Type and Percent Ac			Additive	S	
Plug uff Zone											
Shots Per Foot Sp	PERFORATION ecify Footag						racture, S I Kind of M			Depti	
				·						-	
								W-1.10	····		
							· :				
TUBING RECORD S	ize	Set At		Packer A	t L	iner Run	☐ Yes	□ _N)		
Pate of First, Resumed	Production,	SWD or Inj	. Produ	cing Metho	d Flow	ing Deum	ping G	as Lif	t 🗆 oti	ner (Explain)	
stimated Production Per 24 Hours	oil M	Bbls.	Gas	Mcf	Water	Bbls.		-Oil R		Gravi	ity
sposition of Gas:	METHOD OF	COMPLETION			J	Pro	duction In	terval			
Vented Sold	Used on L	ease	Open 1	Hole 🗆	Perf. [Dually	Comp. 🗆	Commin	gled_		
1011000											